

ERDC/CERL TR-01-9

Construction Engineering
Research Laboratory



**US Army Corps
of Engineers®**

Engineer Research and
Development Center

Energy Manager Project Assistant

User Manual

Elisabeth M. Jenicek, Donald F. Fournier, and Aide Uzgiris

February 2001

20010320 116

ERDC/CERL TR-01-9

Construction Engineering
Research Laboratory



**US Army Corps
of Engineers.**

Engineer Research and
Development Center

Energy Manager Project Assistant

User Manual

Elisabeth M. Jenicek, Donald F. Fournier, and Aide Uzgis

February 2001

Foreword

This research was performed for the Director of Military Programs, Headquarters, U.S. Army Corps of Engineers (HQUSACE) under Military Interdepartmental Purchase Request (MIPR) No. W26HBF90417169, Work Unit GS9, "Research to Develop Energy Management Software Program." The technical monitor was Hank Gignilliat, DAIM-FDF-VE.

The research was performed by the Energy Branch (E), of the Facilities Division (CF), of the U.S. Army Construction Engineering Research Laboratory (CERL). The CERL principal investigator was Elisabeth Jenicek. Larry Windingland is Chief, CEERD-CF-E; and L. Michael Golish is Chief, CEERD-CF. The CERL technical editor was William J. Wolfe, Information Technology Laboratory. The associated Technical Director was Gary W. Schanche, CEERD-CV-T. The Acting Director of CERL is William D. Goran.

CERL is an element of the U.S. Army Engineer Research and Development Center (ERDC), U.S. Army Corps of Engineers. The Director of ERDC is Dr. James R. Houston and the Commander is COL James S. Weller.

DISCLAIMER

The contents of this report are not to be used for advertising, publication, or promotional purposes. Citation of trade names does not constitute an official endorsement or approval of the use of such commercial products. All product names and trademarks cited are the property of their respective owners.

The findings of this report are not to be construed as an official Department of the Army position unless so designated by other authorized documents.

DESTROY THIS REPORT WHEN IT IS NO LONGER NEEDED. DO NOT RETURN IT TO THE ORIGINATOR.

Contents

| | |
|---|-----------|
| Foreword..... | 2 |
| List of Figures and Tables | 5 |
| 1 Introduction..... | 7 |
| Background | 7 |
| Objective..... | 8 |
| Approach | 8 |
| Mode of Technology Transfer | 8 |
| Units of Weight and Measure | 9 |
| 2 Operating Instructions | 10 |
| Downloading and Installation of Software | 10 |
| Running Project Assistant | 10 |
| Generating Reports | 13 |
| 3 Installation Data and Common Assumptions | 18 |
| Installation Utility Rates | 18 |
| Installation Fuel Costs | 18 |
| Installation Other Costs | 19 |
| Discount Factor Table..... | 19 |
| Common Variables | 19 |
| Project Information | 20 |
| Additional Investment Cost Information | 20 |
| Annual Recurring Savings (+) or Costs (-) | 20 |
| Non-Recurring Savings (+) or Costs (-)..... | 20 |
| 4 Water Conservation Opportunities | 21 |
| Resource Efficient Washing Machines | 21 |
| Faucet Aerators | 24 |
| Shower Heads | 27 |
| Flush Valves | 30 |
| 5 Energy Conservation Opportunities..... | 32 |
| LED Traffic Signals | 32 |
| LED Exit Lighting | 35 |

| | |
|--|-----------|
| 4-Foot Fluorescent Lighting..... | 38 |
| Compact Fluorescent | 41 |
| High Wattage Incandescent | 43 |
| T-5 Fluorescent Lighting | 46 |
| Energy Efficient Motors | 50 |
| Refrigeration Liquid Pressure Amplifiers | 52 |
| High Efficiency Chillers..... | 54 |
| High Efficiency Gas Boilers | 57 |
| Direct Digital Controls..... | 59 |
| Adjustable Speed Drives | 62 |
| 6 Life Cycle Cost Analysis..... | 65 |
| LCCA Form..... | 65 |
| Project Information | 65 |
| Contractor's Economic Assumptions (ESPC Analysis Only)..... | 67 |
| Investment Costs..... | 67 |
| Energy Savings (+) or Cost (-) | 68 |
| Non-Energy Annual Recurring Savings (+) or Cost (-)..... | 68 |
| Non-Energy Non-Recurring Savings (+) or Cost (-) | 69 |
| 7 Conclusions and Recommendations..... | 70 |
| References..... | 71 |
| List of Abbreviations and Acronyms | 73 |
| Appendix A: List of Military Installations in Project Assistant | 74 |
| Appendix B: List of Variables..... | 76 |
| Appendix C: Examples of Life Cycle Cost Analysis Reports..... | 80 |
| Appendix D: Example DD1391 Report | 82 |
| CERL Distribution | 83 |
| Report Documentation Page..... | 84 |

List of Figures and Tables

Figures

| | | |
|----|--|----|
| 1 | Project Assistant opening window | 11 |
| 2 | Project Assistant navigation window | 11 |
| 3 | Project Assistant list of CONUS DOD installations | 12 |
| 4 | Project Assistant ECO window | 12 |
| 5 | Project Assistant typical assumptions window | 14 |
| 6 | Selecting more than one ECO (while holding down CTRL key) | 14 |
| 7 | Project Assistant LCCA window | 15 |
| 8 | Project Assistant DD1391 entry window | 15 |
| 9 | Project Assistant "Misc." window | 16 |
| 10 | Project Assistant "Reports" window | 16 |
| 11 | Export Window | 16 |
| 12 | File format and file destination selection | 17 |
| 13 | Sample Project Assistant "LCCA Summary (ECIP)" report in the "View" screen | 17 |
| C1 | Example LCCA Energy Conservation Investment Program (ECIP) report | 80 |
| C2 | Example LCCA Energy Saving Performance Contract (ESPC) report | 81 |
| D1 | Sample DD1391 report | 82 |

Tables

| | | |
|----|--|----|
| 1 | Energy characteristics of each lighting system | 44 |
| 2 | Building energy use factors for DDC | 60 |
| 3 | Load profile assumed for ventilation fan motors fitted with ASDs | 62 |
| A1 | DOD installations included in Project Assistant | 74 |

1 Introduction

Background

Between 1991 and 1999 approximately \$200M of appropriated funds was invested in energy saving projects on Army installations. Energy funding is currently in short supply and the availability of funding is often short notice. Collecting the data required to prepare a project can be time consuming. Methodologies have varied. In short, energy managers find that they must expend great effort to successfully compete for limited funding.

Major Command (MACOM) and Headquarters evaluation, comparison, and ranking of individual submissions is often laborious since the calculation and narrative procedure for each submission is unique. This effort can be time consuming, if not impossible, due to the range of methodologies employed by installation staff.

Recently, the shortage of special energy funding increased the importance of funding those technologies that pay for themselves the quickest. At the same time, staffing is at an all time low and manpower is not available to collect data and prepare laborious calculations.

While there is a format for DD1391 reports and calculations, DD1391 includes no template for energy calculations and project narratives. Typically, each energy manager develops an individual methodology for analysis and narratives and includes them along with the DD1391 submission. Sometimes the analyses are over-simplified or contain factors of unknown origin. Some submissions contain mathematical errors or fundamental flaws in analytic methodologies.

The Energy Manager Project Assistant (PA) software program was created to fill this gap by providing a standard template for DD1391 energy project calculations and narratives. This program allows energy managers to quickly and accurately develop information for DD1391 project documentation and supporting economic analyses using standardized methodology. This new analysis tool saves time and ensures consistency in calculating energy and dollar savings by incorporating common assumptions and standardized algorithms. The user provides specific site information to the analysis and adds narrative to describe the

project at their installation. The program prints an economic analysis summary sheet and list of input data and assumptions that can be included as part of the supporting documentation.

Generation of a traditional life cycle cost analysis (LCCA) form allows economic analysis to request/justify government funding. A second LCCA form allows the user to evaluate Energy Saving Performance Contract (ESPC) proposals for energy savings and economic viability. Complex projects not fitting the algorithms included here will require a more detailed energy savings study to provide input to the economic analysis.

Objective

The objective of this work was to provide documentation for the Energy Manager Project Assistant, to help energy managers create correct, complete DD1391 energy project calculations and narratives.

Approach

PA is an offshoot of the Renewables and Energy Efficiency Program (REEP). The energy and water conservation opportunities in REEP that generate the most savings were modified and included in PA. PA calculates resource and cost savings and generates DD1391 forms and supporting LCCA forms.

Other benefits to the PA program in addition to quick, accurate, and consistent project preparation include accurate "what-if" analyses of individual conservation opportunities within a building or set of buildings, and PA's capability to evaluate Energy Savings Performance contract (ESPC) proposals for estimated energy/cost savings.

Mode of Technology Transfer

It is planned that this software will be demonstrated at workshops and conferences. Articles will be published in venues such as the Public Works Digest and Engineer Update. The Project Assistant software and instruction manual are available for download on the CEERD web site:

<http://owwww.cecer.army.mil/emap/>

Units of Weight and Measure

U.S. standard units of measure are used throughout this report. A table of conversion factors for Standard International (SI) units is provided below.

| SI conversion factors | | |
|-----------------------|---|------------------------|
| 1 in. | = | 2.54 cm |
| 1 ft | = | 0.305 m |
| 1 yd | = | 0.9144 m |
| 1 sq in. | = | 6.452 cm ² |
| 1 sq ft | = | 0.093 m ² |
| 1 sq yd | = | 0.836 m ² |
| 1 cu in. | = | 16.39 cm ³ |
| 1 cu ft | = | 0.028 m ³ |
| 1 cu yd | = | 0.764 m ³ |
| 1 gal | = | 3.78 L |
| 1 lb | = | 0.453 kg |
| 1 kip | = | 453 kg |
| 1 psi | = | 6.89 kPa |
| °F | = | (°C x 1.8) + 32 |
| 1 lux | = | 1 lumen/m ² |
| 1 footcandle | = | 0.0929 lux |

2 Operating Instructions

Downloading and Installation of Software

Project Assistant can be downloaded from the CERL Strategic Energy Planning web site <http://owwww.cecer.army.mil/emap/>. Follow the link in the sidebar entitled Project Assistant. Halfway down the web page is a link Download PA Software. Select this link and a download window will open. Define a location on your computer for the file pa.zip and save. The file will use 9.235 MB of disk space. Unzip the file and run the setup.exe file to install the program on your computer. The installed PA program will use 9.93 MB of disk space. Uninstall earlier versions of PA first using the Add/Remove Programs option in the windows Control Panel. PA is PC-compatible only.

Running Project Assistant

Figure 1 shows the opening window of PA. Select "OK" to activate the wizard and open the navigation window. The navigation window (Figure 2) contains five tabbed input windows. These tabs are: Installation, ECO, LCCA, DD 1391, and Misc.

Select the "Installation" tab to open a window containing an alphabetical list of every CONUS DOD installation (Figure 3). Select an installation from this window to feed the appropriate values to the Utility Rates and Fuel Cost fields in the "Installation" window. Those displayed are the default values—the latest available at the time PA was last updated. These values must be compared with current utility rates to obtain the most accurate analysis. The discount factor table is automatically selected based on the geographic region where the installation is located. Balloon descriptions appear when the cursor is held over a data field.

When all information is entered, select the "ECO" tab or the "Next" button on the bottom of the window. An "ECO" window (Figure 4) opens containing a list of 21 technologies that may be evaluated with PA. Select an ECO to begin entering assumptions.

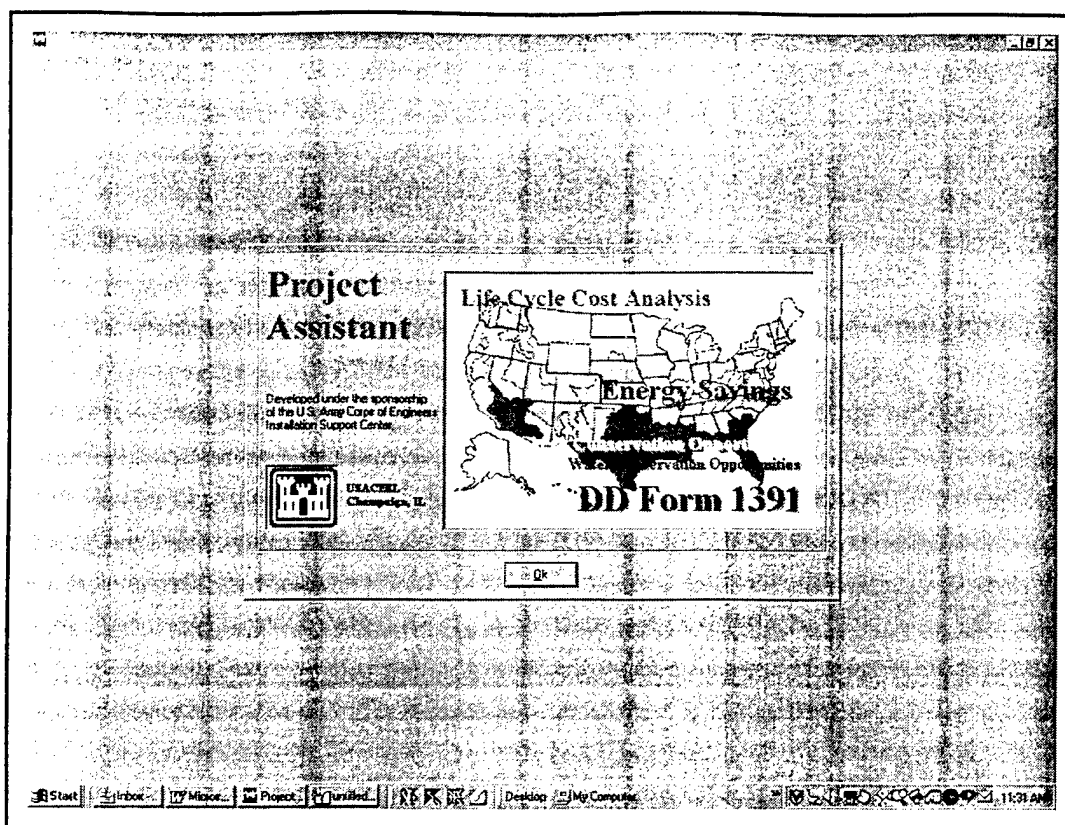


Figure 1. Project Assistant opening window.

| Utility Rates | | Fuel Costs | |
|---------------------------|---------|-----------------|-------|
| Electric (\$/kWh) | 0.07208 | Gas (\$/Mbtu) | 7.073 |
| Annualized Demand (\$/kW) | 119.98 | Oil (\$/Mbtu) | 4.98 |
| Summer Demand (\$/kW) | 36.88 | Coal (\$/Mbtu) | 2.22 |
| | | Other (\$/Mbtu) | 0 |
| Discount Factor Table | 1 | Discount Factor | 0 |

| Other Costs | |
|----------------------------|------------|
| Water (\$/Kgal) | 3.83258643 |
| Sewage Treatment (\$/Kgal) | 4.00154200 |

Figure 2. Project Assistant navigation window.

Wizard

Installation **ECO** LCCA DD 1331 Misc

ABERDEEN PROVING GROUND Select ECOs Restore Installation Defaults

FT LEE
FT LEONARD WOOD
FT LEWIS
FT MEADE
FT MONMOUTH
FT MONROE
FT MYER
FT MCCOY

Discount Factor Table: 3

Fuel Costs

Gas (\$/Mbtu): 8.118
Oil (\$/Mbtu): 4.98
Coal (\$/Mbtu): 2.22
Other (\$/Mbtu): 0
Discount Factor: 0

Other Costs

Water (\$/Kgal): 0.69559649
Sewage Treatment (\$/Kgal): 1.54736589

Previous Next > Reports Done

Figure 3. Project Assistant list of CONUS DOD installations.

Wizard

Installation **ECO** LCCA DD 1331 Misc

FT MYER Select ECOs Restore Installation Defaults

Select ECOs

- Resource Efficient Washers
- High Efficiency Motors
- LED Traffic Signals
- Flush Valves
- Shower Heads
- Faucet Aerator
- 4 Ft Fluorescent Lighting
- Compact Fluorescent Lighting
- Exit Lighting
- High Efficiency Chillers

Select

Previous Next > Reports Done

Figure 4. Project Assistant ECO window.

The "ECO" window contains ECO-specific assumptions required to evaluate each technology. There are a maximum of 30 assumptions for each technology. Some of the assumptions contain default values. Always check these assumptions for accuracy. The "Tab" key toggles through assumptions and the "Next" button will advance to the next page. Figure 5 shows a typical Assumptions window.

See Chapter 4 "Water Conservation Opportunities" (p 21), and Chapter 5, "Energy Conservation Opportunities" (p 32) for a detailed description of these assumptions and the calculations that use them. When evaluating a project with multiple ECOs, complete one full set of assumptions and then select the next ECO while holding the control key down (Figure 6). The "Design Info" button opens a window with information on ECO design and application.

Select the LCCA tab to enter information required to complete the Energy Conservation Investment Program (ECIP) economic analysis for energy projects. The LCCA window (Figure 7) contains more project-related entry fields. Enter the values and select either "Next" or "DD 1391" to continue. The LCCA economic analysis considers all costs and savings over a project's life and uses fuel escalation rates and discounting to determine simple payback and savings to investment ratio.

The "DD1391" entry window contains three tabs (Figure 8). All pages need to be completed, either by using default or new information, before continuing to the last tab. This material needs to be changed if the analysis includes multiple ECOs. Narrative developed for the DD1391 project documentation should include the technology description, plus site data such as building numbers and other pertinent information specific to the project.

The last tab, the "Misc." window (Figure 9) contains fields for the Contractor's Economic Assumptions and Other Costs. Contractor's Economic Assumptions are required to evaluate ESPC projects. Other Costs are required for all projects. When finished here select the "Reports" button.

Generating Reports

The "Reports" window (Figure 10) lists four possible reports: (1) LCCA Summary (ECIP), (2) LCCA Summary (ESPC), (3) DD Form 1391, and (4) Assumptions. Select the appropriate report and the "View" button. The report may be printed or saved from the "View" screen. To save the report, select the "Export" icon (envelope). An "Export" window (Figure 11) will open. Select the desired format (Figure 12) and destination for the file. Close the report when finished. Select "Additional Reports" or "Done" when finished with this feature.

Wizard

Installation ECO LCCA DD 1331 Misc

FTMYER Compact Fluorescent Lighting Restore ECO Defaults

Assumptions 1-10 Assumptions 11-20 Assumptions 21-30

Design Info

| | |
|---|----|
| | 0 |
| Recurring cost (% of capital cost) | 0 |
| Economic life (Yrs) | 15 |
| Wattage saved by retrofitting a 100 watt lamp fixture | 77 |
| Wattage saved by retrofitting a 75 watt lamp fixture | 57 |
| Wattage saved by retrofitting a 60 watt lamp fixture | 43 |
| Wattage saved by retrofitting a 50 watt lamp fixture | 33 |
| Cost of a 100 watt lamp fixture | 25 |
| Cost of a 75 watt lamp fixture | 25 |
| Cost of a 60 watt lamp fixture | 20 |

< Previous Next > Reports Done

Figure 5. Project Assistant typical assumptions window.

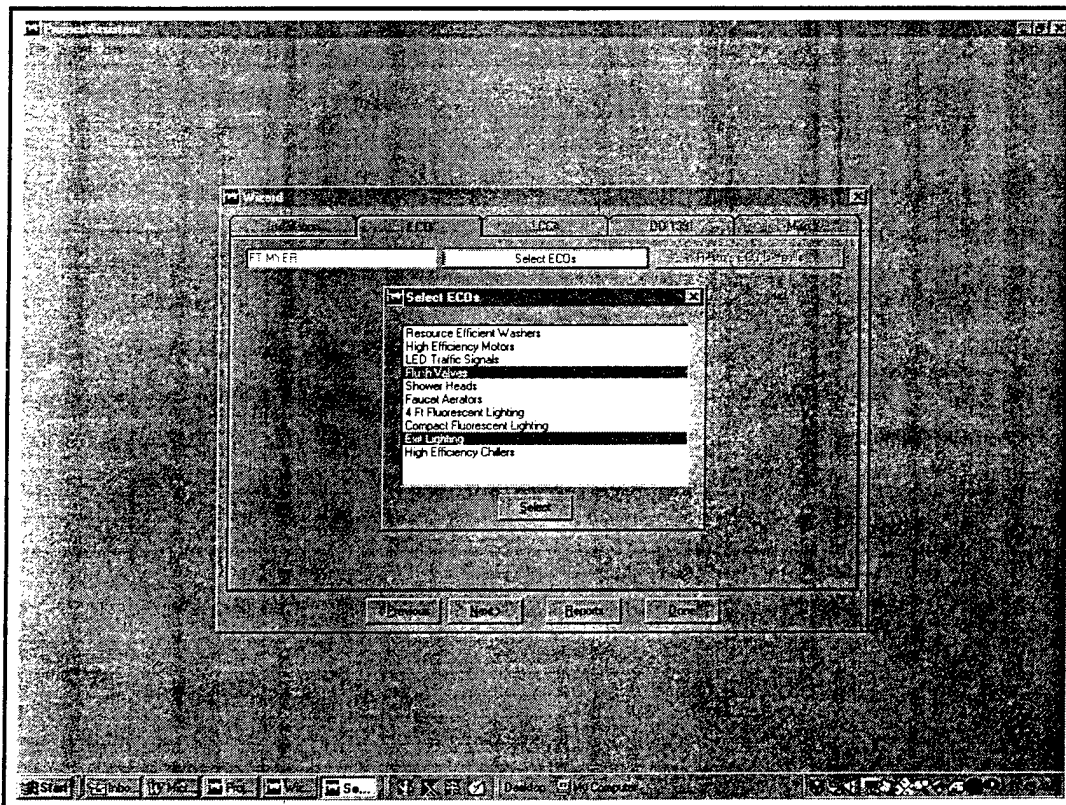


Figure 6. Selecting more than one ECO (while holding down CTRL key).

Wizard

Installation ECD **LCCA** DD 1391 Misc

FT MYER Compact Fluorescent Lighting Restore LCCA Defaults

Project Information

Project Number: 1a2001

Fiscal Year: 2001

Preparer: John Smith

Additional Investment Cost Information

Salvage Value of Existing Equipment (\$): 0

Public Utility Company Rebate (\$): 0

Source of Non-Energy Annual Recurring Savings/Cost: Maintenance

Non-Recurring Savings (+) or Costs (-)

| Item | Savings (+) Cost (-) | Yr of Occ |
|---|-------------------------|-----------|
| a. First year cost of cleaning fixtures | 2000 | 1 |
| b. | 0 | 0 |
| c. | 0 | 0 |

< Previous Next > Reports Done

Figure 7. Project Assistant LCCA window.

Wizard

Installation ECD LCCA **DD 1391** Misc

FT MYER Compact Fluorescent Lighting Restore DD 1391 Defaults

Page 1 Page 2 Page 3

Program Element: U/M: Job

Category Code: 900 00 Quantity: 1

Item:

Compact fluorescent lamp luminaires with integral electronic ballasts

Description of Proposed Construction:

Replace existing incandescent luminaires with compact fluorescent luminaires.

< Previous Next > Reports Done

Figure 8. Project Assistant DD1391 entry window.

Wizard

Installation ECD LCCA DD 1331 Misc.

FT MYER Compact Fluorescent Lighting Restore Misc Defaults

Contractor's Economic Assumptions

Private Borrowing Rate (%) 10

Risk Premium (%) 5

Tax Rate on Profits (%) 35

Other Costs

SIOH Cost (% of Project Cost) 6

Design Cost (% of Project Cost) 6

Contingency Cost (% of Project Cost) 6

< Previous Next > Reports Done

Figure 9. Project Assistant "Misc." window.

Reports

Report Type

☒ LCCA Summary (ECIP)

☐ LCCA Summary (ESPC)

☐ DD Form 1331

☐ Assumptions

View Done

Figure 10. Project Assistant "Reports" window.

Export

Format: Excel 8.0 (XLS)

Destination: Disk file

OK Cancel

Figure 11. Export Window.

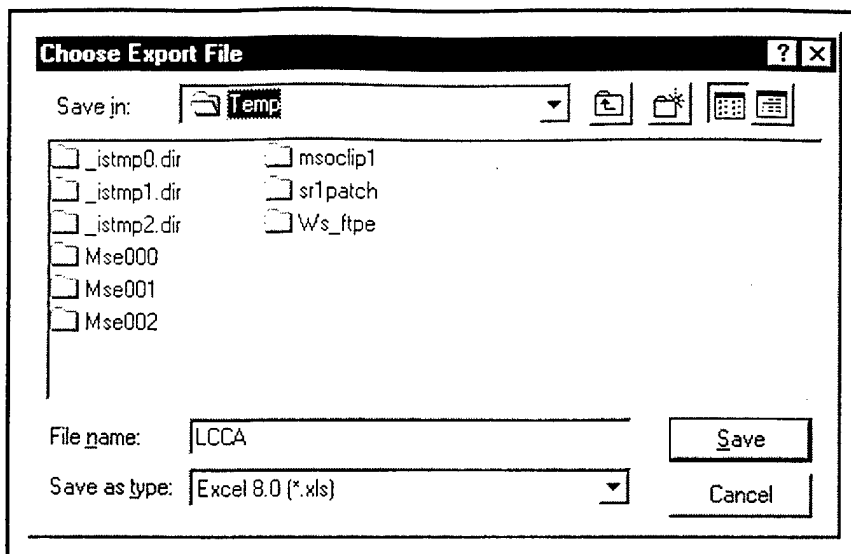


Figure 12. File format and file destination selection.

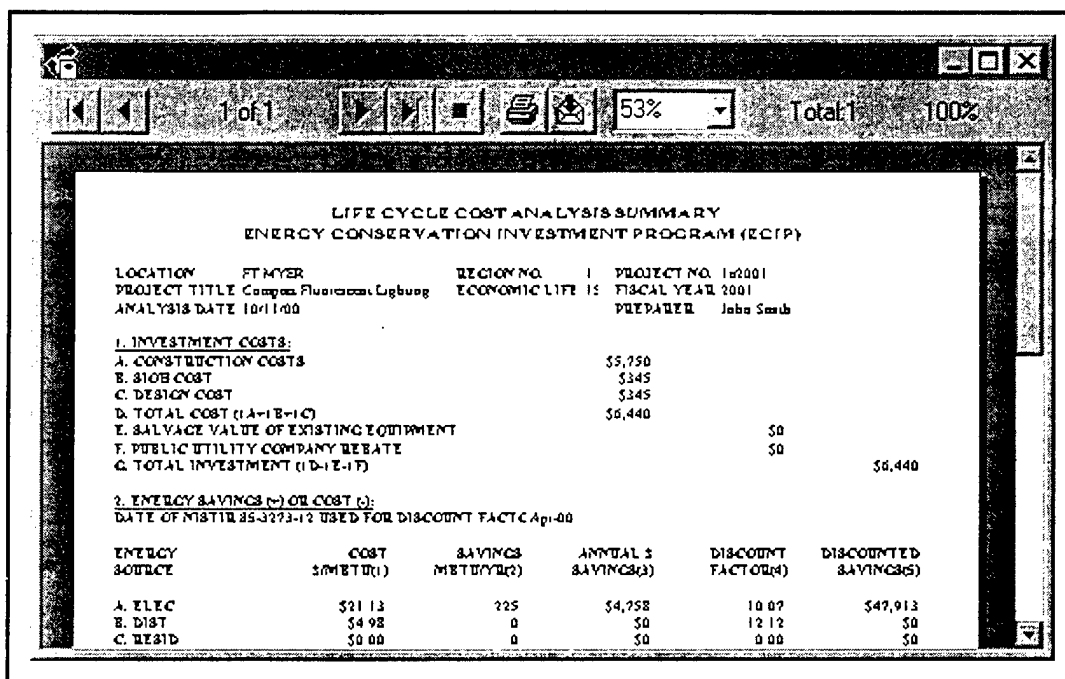


Figure 13. Sample Project Assistant "LCCA Summary (ECIP)" report in the "View" screen.

The "Assumptions" report provides all the assumed information for the specific installation and ECO being evaluated. The information can be edited to reflect any changes. This should be included with project documentation for reference purposes. Figure 13 shows a sample report in the "View" screen.

3 Installation Data and Common Assumptions

Default values found in the "Installation" window are taken from the REEP "INST Data" file. These values reflect the utility rate structure in place at each installation when the latest version of REEP was released. These rates should be reviewed and updated to reflect current conditions.

Installation Utility Rates

Utility rates are contained in the INST file, which is updated annually:

Electric

(\$E) cost of electricity in (\$/KWh).

Annualized Demand

(\$D) electrical demand charge in (\$/KW).

Summer Demand

(\$SD) electrical demand charge during Summer months only in (\$/KW).

Installation Fuel Costs

Natural Gas

(\$NAG) cost of natural gas in (\$/MBtu).

Oil

(\$O) cost of distillate oil in (\$/MBtu).

Coal

(\$C) cost of coal in (\$/MBtu).

Other

(\$oth) cost of other fuel type in (\$/MBtu). This assumption requires input of other fuel type name and discount factor for other fuel type.

Installation Other Costs

Water

(\$W) cost of water in (\$/Kgal).

Sewage Treatment

(\$S) cost of sewage treatment in (\$/Kgal).

Discount Factor Table

Discount Factor Tables

These tables are extracted from the publication NISTIR, 85-3273-15.

"Energy Price Indices and Discount Factors for Life-Cycle Cost Analysis."

Common Variables

The following are variables common to all ECO calculations:

Number of Units To Replace

(#) Up to four different types/sizes can be analyzed.

Cost of Unit

(\$U) unit cost for each different type of motor, lighting fixture, or other technology to be analyzed.

Labor cost

(\$L) cost of labor to install a typical new unit.

Annual Hours of Operation

(hrs) number of hours each unit is operated over the course of 1 year.

Change in Annual Maintenance Cost

(\$maint) increase or decrease in annual maintenance costs as a result of this technology (\$/year).

Diversity Factor

(d) percent of units operating at any one time (%).

Economic Life

(e) economic life of each technology is determined by ECIP criteria (in years).

Project Information

Project Number

The number the installation uses to identify the project.

Fiscal Year

The fiscal year in which the project is expected to be funded.

Preparer

The name of the project point of contact.

Additional Investment Cost Information

Salvage Value of Existing Equipment

This figure should include any salvage costs realized from the equipment that was removed. This may be a negative value if there is a cost for recycling the ECO materials (\$).

Public Utility Company Rebate

Include any rebate from utility companies as part of a demand side management or similar program (\$).

Annual Recurring Savings (+) or Costs (-)

Item

List recurring items.

Savings (+) Cost (-)

Show savings in (\$) as a positive number and cost in (\$) as a negative number.

Non-Recurring Savings (+) or Costs (-)

Item

List nonrecurring items.

Savings (+) Cost (-)

Show savings in (\$) as a positive number and cost in (\$) as a negative number.

Yr of Occ

The Year of Occurrence is the year the savings are realized or cost is incurred.

4 Water Conservation Opportunities

Resource Efficient Washing Machines

Background

Washing machines are becoming increasingly more resource efficient. Available today are both horizontal axis washing machines and more efficient vertical axis washing machines. They both use considerably less water than conventional washing machines. They use less energy and detergent, and spin dry clothes more thoroughly, therefore reducing the energy necessary to dry the clothes. The major brands have resource efficient washers available. This technology is more cost effective in barracks than family housing due to the higher usage rate. When considering replacement of washing machines at the end of their economic life, the incremental cost (difference in price between conventional washing machine and resource efficient washing machine) should be used in the LCCA. Although resource efficient washing machines cannot be financed with ECIP funding or O&M accounts, this water conservation opportunity (WCO) is a good candidate for ESPC and should be considered for all new purchases.

Water Assumptions

For family housing, the default values are four residents per household and one wash per day. The average family size is assumed to be four. The number of washes per day per dwelling is assumed to be one. The value for barracks will depend to some degree on local mission and can be obtained by informal survey. The default value is one washer for every 16 occupants. The number of washes per day per machine is assumed to be eight. The gallons saved per wash default value (19 gal) is based on a current value of 40 gal/wash and resource efficient value of 21 gal/wash of. A default value of 7 gal is used for hot water saved per wash, based on the average cycle being warm wash/cold rinse. Sewage will be reduced by an equivalent amount and these savings are included in the algorithm. It is imperative to use local values where these vary.

Energy Analysis

The energy saved is the energy needed to heat the hot water. This is equal to the difference between the water heater temperature and the groundwater temperature multiplied by the hot water saved and the thermal capacity of water. The resource efficient washer also has less electrical use of 0.14 kWh per load. No credit is taken for less electrical use in the dryer. The electrical pumping energy rate accounts for the reduced amount of energy used by the water distribution system pumps due to this retrofit. Electrical demand savings are not considered for this WCO.

References

Richard J. Scholze, Robert J. Nemeth, and Richard Gebhart, *Water Efficient Installations: Techniques and Technology* (U.S. Army Construction Engineering Research Laboratory [CERL], August 1998).

Whirlpool Corporation web site, <http://www.whirlpool.com> (Note that all the major brands have resource efficient washers available. This citation should not be interpreted as an endorsement of any particular brand.)

U.S. Environmental Protection Agency (USEPA) web site, which includes procurement information for water and energy conservation products and U.S. Department of Energy (DOE) Federal Energy Management Program (FEMP) recommended products in the top 25 percent of energy efficiency:

<http://www.energystar.gov>

<http://www.eren.doe.gov/femp/procurement/begin.html>

DD1391 Info

Line 9

Item: Resource efficient washing machine.

Line 10

DESCRIPTION OF PROPOSED CONSTRUCTION:

Replace existing standard clothes washers with resource efficient washing machines.

Line 11

REQUIREMENT:

- A. Project: This project will reduce the water consumption of the installation by replacing standard clothes washers with resource efficient washing machines. It will also reduce water heating energy and electrical energy.
- B. Requirement: Existing clothes washers are inefficient and have been in service for at least 3 years. The EPA Act (Energy Policy Act of 1992) requires execution of projects with a payback under 10 years.

- C. Current Situation: Existing clothes washers consume excess water and energy compared to other available technologies that can reduce water and energy consumption.
- D. Impact if not Provided: The installation will continue to sacrifice potential water and energy savings, and may not meet Federally mandated energy reduction goals.

Variables

(Wuse) Typical Water Consumption/Use

(HWuse) Hot Water Consumption/Use

(ΔW) Water Saved/Use

(ΔHW) Hot Water Saved/Use

(p) Persons/Unit

Number of persons using each unit.

(use) Uses/Day/Person

Loads of wash per day per person.

(Erate) Electrical Pumping Energy Rate

Default value is 0.01 measured in MBtu/Kgal.

(Tdiff) Hot Water Temperature Differential

Default value is 80 measured in °F.

(therm) Thermal Capacity of Water

A constant 8.33 Btu-°F-gal.

(NAGeff) NAG Water Heater Efficiency

(%NAG) Percent of Water heated by NAG

(Eeff) Electric Water Heater Efficiency

(%E) Percent of Water Heated by Electricity

(PPGeff) PPG Water Heater Efficiency

(%PPG) Percent of Water Heated by PPG

Formulas

$$\text{Construction Cost} = \Sigma [\# * (\$U + \$L)]$$

$$\text{Water Saved (Kgal/year)} = \Sigma (\# * p * \text{use}) * \Delta W * (365/1000)$$

$$\text{Water \& Sewage Cost Savings (\$/year)} = \text{Water Saved} * (\$W + \$S)$$

$$\text{Hot Water Saved (Kgal/year)} = \Sigma (\# * p * \text{use}) * \Delta HW * (365/1000)$$

$$\text{Water Heating Energy Savings (MBtu/year)} = (\text{Hot Water Saved}/1000) * \\ T_{\text{diff}} * \text{therm}$$

$$\text{Water Heating Cost Savings (\$/year)} = (\text{Water Heating Energy Savings}) * \\ [\$NAG * (\%NAG/NAG_{\text{eff}}) + \$E * (\%E/E_{\text{eff}}) + \$PPG * (\%PPG/PPG_{\text{eff}})]$$

$$\text{Pumping Electricity Saved (MBtu/year)} = \text{Water Saved} * E_{\text{rate}}$$

$$\text{Electricity Cost Savings (\$/year)} = \text{Electricity Saved} * \$E$$

$$\text{Annual Recurring Svgs/Cost (\$/year)} = \text{Water \& Sewage Cost Savings} + \$\text{maint}$$

Faucet Aerators

Background

Faucet aerators reduce water flow significantly and save hot water. Faucet aerators should be installed where the force of flow is important, as in washing hands or cleaning dishes. They will not save water where a specific volume of water is required, as in a custodian filling a bucket in a maintenance closet. This WCO allows separate calculations for family housing, barracks, and community facilities.

Water Assumptions

The default values assume existing faucets provide 5 gpm flow of water. The average faucet use is assumed to be 30 seconds long. Total water per faucet use before the retrofit is 2.5 gal with 1.25 gal of hot water. A faucet aerator is assumed to reduce water flow by 50 percent. Sewage will be reduced by an equivalent amount. These savings are included in the algorithm.

Energy Analysis

Groundwater temperature is assumed to be 55 °F, hot water temperature 155 °F and faucet temperature 105 °F. This gives a cold/hot ratio for water flowing through the faucet of 38:62. Adjust this ratio to account for local variations in temperature. These temperature assumptions give a hot water differential of 80 °F. The energy saved is the energy needed to heat the hot water. This is equal to the difference between the water heater temperature and the groundwater temperature multiplied by the hot water saved and the thermal capacity of water. The electrical pumping energy rate accounts for the reduced energy used by the water distribution system pumps due to this retrofit. Electrical demand savings are not considered for this WCO.

Faucet Aerator References

Richard J. Scholze, Robert J. Nemeth, and Richard Gebhart, *Water Efficient Installations: Techniques and Technology* (CERL, August 1998).

DD1391 Info

Line 9

Item: Water efficient faucet aerator.

Line 10

DESCRIPTION OF PROPOSED CONSTRUCTION:

Retrofit existing faucets with faucet aerators.

Line 11

REQUIREMENT:

- A. Project: This project will reduce the water consumption of the installation by replacing existing faucet aerators with low flow aerators. It will also reduce water heating energy.
- B. Requirement: Existing faucet aerators are inefficient, have been in service for at least 3 years. The EPA Act of 1992 requires execution of projects with a payback under 10 years.
- C. Current Situation: Existing systems consume excess water and energy compared to other available technologies that can reduce water and energy consumption.
- D. Impact if not Provided: The installation will continue to sacrifice potential water savings, as well as water heating energy savings, and may not meet Federally mandated energy reduction goals.

Variables

(Wuse) Typical Water Consumption/Use

(HWuse) Hot Water Consumption/Use

(ΔW) Water Saved by a Faucet Aerator/Use

(ΔHW) Hot Water Saved by a Faucet Aerator/Use

(p) Persons/Faucet

Number of persons using each faucet.

(use) Uses/Day/Person

Uses per day per person.

(Erate) Electrical Pumping Energy Rate

Default value is 0.01 measured in MBtu/Kgal.

(Tdiff) Hot Water Temperature Differential

Default value is 80 measured in °F.

(therm) Thermal Capacity of Water

A constant 8.33 Btu-°F-gal.

(NAGeff) NAG Water Heater Efficiency

(%NAG) Percent of Water Heated by NAG

(Eeff) Electric Water Heater Efficiency

(%E) Percent of Water Heated by Electricity

(PPGeff) PPG Water Heater Efficiency

(%PPG) Percent of Water Heated by PPG

Formulas

$$\text{Construction Cost} = \Sigma[\# * (\$U + \$L)]$$

$$\text{Water Saved (Kgal/year)} = [\Sigma(\# * p * \text{use})] * \Delta W * (365/1000)$$

$$\text{Water and Sewage Cost Savings (\$/year)} = \text{Water Saved} * (\$W + \$S)$$

$$\text{Hot Water Saved (Kgal/year)} = [\Sigma(\# * p * \text{use})] * \Delta HW * (365/1000)$$

$$\text{Water Heating Energy Savings (MBtu/year)} = (\text{Hot Water Saved}/1000) * \text{Tdiff} * \text{therm}$$

$$\text{Water Heating Cost Savings (\$/year)} = (\text{Water Heating Energy Savings}) * [\$/\text{NAG} * (\% \text{NAG}/\text{NAGeff}) + \$\text{E} * (\% \text{E}/\text{Eeff}) + \$\text{PPG} * (\% \text{PPG}/\text{PPGeff})]$$

$$\text{Pumping Electricity Saved (MBtu/year)} = \text{Water Saved} * \text{Erate}$$

$$\text{Electricity Cost Savings (\$/year)} = \text{Electricity Saved} * \$\text{E}$$

$$\text{Annual Recurring Svgs/Cost (\$/year)} = \text{Water \& Sewage Cost Savings} + \$\text{maint}$$

Shower Heads

Background

Many older shower heads provide a heavy stream of water that results in wasted water during a shower. Water saving shower heads provide superior spray patterns at lower flow rates, which saves both water and energy. It is possible to reduce the water used in showers by 60 percent with this retrofit. This also saves the energy required to heat and pump the excess hot water. It is important that high quality shower heads, those that maintain shower quality and achieve the 2.5 gpm requirement, are used. This WCO allows separate calculations for family housing, barracks and community facilities.

Water Assumptions

The default values assume existing shower heads provide 6 gpm flow of water. The average shower is assumed to be 5 minutes long. Total water use per shower before the retrofit is 30 gal with 18.8 gal being hot water. A low flow shower head is assumed to reduce water flow by 60 percent. Sewage will be reduced by an equivalent amount and these savings are included in the algorithm. It is imperative to use local values where these vary.

Energy Analysis

Groundwater temperature is assumed to be 55 °F, hot water temperature 155 °F and shower temperature 105 °F. This gives a cold/hot ratio for water flowing through the shower head of 38:62. Adjust this ratio to account for local variations in temperature. These temperature assumptions give a hot water differen-

tial of 80°F. The energy saved is the energy needed to heat the hot water. This is equal to the difference between the water heater temperature and the groundwater temperature multiplied by the hot water saved and the thermal capacity of water. The electrical pumping energy rate accounts for the reduced energy used by the water distribution system pumps due to this retrofit. Electrical demand savings are not considered for this WCO.

Low Flow Shower Head References

Richard J. Scholze, Robert J. Nemeth, and Richard Gebhart, *Water Efficient Installations: Techniques and Technology* (CERL, August 1998).

DD1391 Info

Line 9

Item: Low flow shower head.

Line 10

DESCRIPTION OF PROPOSED CONSTRUCTION:

Retrofit existing shower facilities with water saving shower heads.

Line 11

REQUIREMENT:

- A. Project: This project will reduce the water consumption of the installation by replacing existing shower heads with low flow shower heads. It will also reduce water heating energy.
- B. Requirement: Existing shower heads are inefficient, and have been in service for at least 3 years. The EPA Act of 1992 requires execution of projects with a payback under 10 years.
- C. Current Situation: Existing systems consume excess water and energy compared to other available technologies that can reduce water and energy consumption.
- D. Impact if not Provided: The installation will continue to sacrifice potential water savings, as well as water heating energy savings, and may not meet Federally mandated energy reduction goals.

Variables

(Wuse) Typical Water Consumption/Use

(gal) amount of water used for each shower.

(HWuse) Hot Water Consumption/Use

(gal) amount of hot water used for each shower.

(ΔW) Water Saved by a Low Flow Shower Head

(ΔW) Hot Water Saved by a Low flow Shower Head

(p) Persons/Shower Head

Number of persons using each shower head.

(use) Uses/Day/Person

Uses per day per person.

(Erate) Electrical Pumping Energy Rate

Default value is 0.01 measured in MBtu/Kgal.

(Tdiff) Hot Water Temperature Differential

Default value is 80 measured in °F.

(therm) Thermal Capacity of Water

A constant 8.33 Btu-°F-gal.

(NAGeff) NAG Water Heater Efficiency**(%NAG) Percent of Water Heated by NAG****(Eeff) Electric Water Heater Efficiency****(%E) Percent of Water Heated by Electricity****(PPGeff) PPG Water Heater Efficiency****(%PPG) Percent of Water Heated by PPG****Formulas**

$$\text{Construction Cost} = \Sigma[\# * (\$U + \$L)]$$

$$\text{Water Saved (Kgal/year)} = [\Sigma(\# * p * \text{use})] * \Delta W * (365/1000)$$

$$\text{Water \& Sewage Cost Savings (\$/year)} = \text{Water Saved} * (\$W + \$S)$$

$$\text{Hot Water Saved (Kgal/year)} = [\Sigma(\# * p * \text{use}) * \Delta HW * (365/1000)]$$

$$\text{Water Heating Energy Savings (MBtu/year)} = (\text{Hot Water Saved}/1000) * Tdiff * therm$$

$$\text{Water Heating Cost Savings (\$/year)} = (\text{Water Heating Energy Savings}) * [\$NAG * (\%NAG/NAGeff) + \$E * (\%E/Eeff) + \$PPG * (\%PPG/PPGeff)]$$

$$\text{Pumping Electricity Saved (MBtu/year)} = \text{Water Saved} * Erate$$

$$\text{Electricity Cost Savings (\$/year)} = \text{Electricity Saved} * \$E$$

$$\text{Annual Recurring Svgs/Cost (\$/year)} = \text{Water \& Sewage Cost Savings} + \$maint$$

Flush Valves

Background

Flush valves can be retrofitted with water saving devices that shorten the flush cycle of urinal and water closet valves without restricting the water flow. This allows the pressure necessary for effective cleansing using less water. Water saving devices installed in these flush valves have been found to save up to 50 percent of the water used by these fixtures. Because of the variation in valve models, ages, and conditions, expectations are that 30 to 40 percent of water can be saved. Installation should take a few minutes per valve and requires no special tools. It requires only the unscrewing of the outer cover, the removal of the inner core, the placement of the device over the plastic relief valve, and the replacement of the removed covers. These devices are not designed for use on newer, low consumption urinal or water closet flush valves. This WCO allows separate calculations for admin, barracks, community facilities, hospitals, research and development (R&D), and training buildings.

Water Assumptions

Water consumed by the existing urinal/water closet is assumed to be 5 gal/flush. A 40 percent savings would save 2 gal/flush. Sewage will be reduced by an equivalent amount and these savings are included in the algorithm. It is imperative to use local values where these vary.

Energy Analysis

The electrical pumping energy rate accounts for the reduced energy used by the water distribution system pumps due to this retrofit. Electrical demand savings are not considered for this WCO.

Flush Valve References

Richard J. Scholze, Robert J. Nemeth, and Richard Gebhart, *Water Efficient Installations: Techniques and Technology* (CERL, August 1998).

DD1391 Info

Line 9

Item: Flush valve retrofit device.

Line 10

DESCRIPTION OF PROPOSED CONSTRUCTION:

Retrofit existing urinal and water closet flush valves with water saving devices.

Line 11

REQUIREMENT:

- A. Project: This project will reduce the water consumption of the installation by installing water saving devices on urinals and water closet flush valves.
- B. Requirement: Existing flush valves are inefficient and have been in service for at least 3 years. The EPAct of 1992 requires execution of projects with a payback under 10 years.
- C. Current Situation: Existing systems consume excess water compared to other available technologies that can reduce water consumption.
- D. Impact if not Provided: The installation will continue to sacrifice potential water savings and may not meet water reduction goals.

Variables

(ΔW) Water Saved/Use

(p) Persons/Faucet

Persons per flush valve.

(use) Uses/Day/Person

Flushes per day per person.

(Erate) Electrical Pumping Energy Rate

Default value is 0.01 measured in MBtu/Kgal.

Formulas

$$\text{Construction Cost} = \Sigma[\# * (\$U + \$L)]$$

$$\text{Water Saved (Kgal/year)} = [\Sigma(\# * p * \text{use})] * \Delta W * (365/1000)$$

$$\text{Water \& Sewage Cost Savings (\$/year)} = \text{Water Saved} * (\$W + \$S)$$

$$\text{Electricity Cost Savings (\$/year)} = \text{Electricity Saved} * \$E$$

$$\text{Annual Recurring Svgs/Cost (\$/year)} = \text{Water \& Sewage Cost Savings} + \$\text{maint}$$

5 Energy Conservation Opportunities

LED Traffic Signals

Background

Light Emitting Diodes (LEDs) are solid-state semiconductor devices that convert electrical energy directly into light. They can be extremely small and durable and provide longer lamp life than other sources. LEDs are being used extensively as a retrofit for incandescent exit signs and have been introduced as a retrofit for traffic signals. New LED materials and improved production provide brighter LEDs in an array of colors with higher efficacies than incandescent lamps. LED retrofits are available for arrows, pedestrian crossing signals, and railroad crossing signals as well.

Expected Life

Although LEDs have a life expectancy in excess of 10 years based on conservative projections of component failures, insufficient operating data is available to support this claim as yet because the technology is so new. Many manufacturers have a 5-year warranty on LED traffic signal heads. Consider these factors when entering a value for LED lamp life in PA.

Energy Use

The number of individual LEDs in a traffic signal varies according to their brightness. One red LED traffic signal head that contains 196 individual LEDs has a wattage of less than 10W compared with a 150W incandescent lamp that it can replace. A greater number of LEDs is required in green and amber traffic signal heads, increasing the cost of these colors. Amber lights operate about 3 percent of the time. Green traffic signal heads are more expensive due to the material used.

Visibility

The Institute for Transportation Engineers (ITE) is the primary standard setting body for traffic safety devices. Their standards are decades old and are incan-

descent specific. Some researchers have expressed concerns over the visibility of LED signals by color-deficient individuals. LED light is directional, which makes correct placement of signals critical. The ITE's specifications are currently being revised. They are only guidelines, and local and state governments ultimately decide what specifications to require for traffic lights. Organizations such as the California Department of Transportation developed their own traffic signal specifications that take into account the special characteristics of LEDs. Research on visibility and signal brightness requirements is ongoing.

Electrical Characteristics

Early LED traffic signal units had power factors less than 0.6. Products with power factors over 0.9 are now common. Low total harmonic distortion (THD) is also available, though there may be a tradeoff between power and THD. Load switching compatibility is an important power issue. The lower power and current of LED units can be incompatible with switching gear designed for incandescent lamps with higher power and current. Some users with old EDI load switches have either replaced them with digital switches or installed a capacitor across the load switch output to eliminate spikes. Some also recommend replacing the reflector and lens when completing an LED retrofit.

Reliability

LEDs currently being manufactured are rated for operating temperatures of 25 °C. At lower temperatures, they produce more light, at higher temperatures, less.

Maintenance

Relamping costs are lower for LEDs than for incandescents because of a longer relamping period. Signal system electrical component maintenance cost for LED systems is lower based on reduced electrical component failure due to smaller electrical system loads. Most signal system maintenance is due to mechanical failure of load switching contacts, field wiring, relays, etc. This savings has not been factored into the Project Assistant LCCA, but can be included by the user under Change in Annual Maintenance Cost in the "ECO" window.

Other Benefits

LEDs weigh less than conventional traffic signals. They are easier to use with newer traffic system controls. Occupational hazards are reduced since less time is spent relamping dangerous locations.

LED References

John Bullough, Kun Michelle Huang, and Kathryn Conway, *Optimizing the Design and Use of Light-Emitting Diodes for Visually Critical Applications in Transportation and Architecture* (Lighting Research Center, 1998).

Philadelphia Municipal Energy Office, *Light Emitting Diodes for Traffic Signal Displays* (December 1995).

Lighting Research Center web site, <http://www.lrc.rpi.edu/Ltgtrans/LED/>

DD1391 Info

Line 9

Item: LED Traffic Signals.

Line 10

DESCRIPTION OF PROPOSED CONSTRUCTION:

Retrofit existing incandescent traffic signals with Light Emitting Diode (LED) technology.

Line 11

REQUIREMENT:

- A. Project: This project will reduce the electrical energy consumption of the installation by installing more efficient traffic lighting equipment.
- B. Requirement: Existing traffic signals are inefficient, have been in service for at least 3 years, and the replacement project has a payback of 10 years or less.
- C. Current Situation: Existing systems consume excess electrical power compared to other available technologies that can extend equipment life while reducing energy consumption.
- D. Impact if not Provided: The installation will continue to sacrifice potential saving in energy dollars, in reduced maintenance costs, and may not meet Federally mandated energy reduction goals.

Variables

(life) LED Lamp Life

Projected life of replacement traffic signals.

(EXlife) Existing Lamp Life

Projected life of existing traffic signals.

(EX\$) Existing Lamp Cost

Cost of each existing lamp.

(\$Lspot) Cost of Labor To Spot Relamp

Labor and miscellaneous costs of relamping individual lamp failures.

(\$Lgroup) Cost of Labor to Group Relamp

Labor and miscellaneous costs of group relamping periodically.

(ΔW) Wattage Saved

Wattage saved by replacement of an incandescent signal with an LED signal.

Formulas

$$\text{Existing Annual Maintenance Cost (\$/year)} = (\text{EX\$} + \$\text{Lspot}) * \Sigma \# * \text{Hrs/EXlife}$$

$$\text{LED Annual Maintenance Cost (\$/year)} = \Sigma(\# * (\$U + \$\text{Lspot}) * (\text{Hrs/life}))$$

$$\text{LED Installation Cost (\$)} = \Sigma(\# * (\$U + \$\text{Lgroup}))$$

$$\text{Energy Saved (MBtu/year)} = \Sigma(\# * (\Delta W * \text{Hrs})) * 3.412/1,000,000$$

$$\text{Recurring Savings (\$/year)} = (\text{Existing Annual Maintenance Cost} - \text{LED Annual Maintenance Cost})$$

$$\text{Energy Cost Savings (\$/year)} = \text{Energy Saved} * \$E$$

$$\text{Demand Savings (KW)} = \Sigma(\Delta W * \# * S)/1,000$$

where S = 0.5 for red and green signals
 0.9 for Red Arrow and Don't Walk
 0.1 for Green Arrow

$$\text{Demand Cost Savings (\$/year)} = \text{Demand Savings} * \$D$$

LED Exit Lighting**Background**

Almost every nonresidential building has exit signs indicating paths of egress. Observed individually, these fixtures consume only a moderate amount of energy. However, observed globally, these fixtures consume a phenomenal amount of energy since they run 24 hours per day, 365 days per year. Numerous retrofit options are available for exit lights.

Characteristics

Most exit signs in older facilities contain two 20 to 25W incandescent lamps. This ECO retrofits the existing lamps with a light emitting diode (LED) kit that has a double row of LEDs and attaches to either side of the interior of an existing exit sign. The kits are available in a variety of connections, including hard-wired. They provide low energy use, long life (they typically have a 25-year warranty), and eliminate the need for exit sign maintenance. Other retrofits are possible (i.e., new LED exit signs, no energy exit signs, electroluminescent exit sign fixtures, and compact fluorescent exit sign fixtures), but, unless a new fixture retrofit is desired, the LED retrofit kits are the most economical to implement.

LED Exit Sign References

E Source web site: <http://www.esource.com>

General Services Administration Lighting web site: <http://www.fedlightgov.com/>

Defense Logistics Agency (DLA) web site, "Lighting" includes descriptions of the latest available lighting technology and products: dscp103.dscp.dla.mil/gi/general/light1.htm

Line 9

Item: Light emitting diode exit signs.

Line 10

DESCRIPTION OF PROPOSED CONSTRUCTION:

Replace existing incandescent exit signs with LED exit signs.

Line 11

REQUIREMENT:

- A. Project: This project will reduce the electrical energy consumption of facilities by installing more efficient illumination equipment.
- B. Requirement: Existing illumination systems are inefficient, have been in service for at least 3 years, and the replacement project has a payback of 10 years or less.
- C. Current Situation: Existing systems consume excess electrical power compared to other available technologies that can improve lighting quality while reducing energy consumption.
- D. Impact if not Provided: The installation will continue to sacrifice potential saving in energy dollars, in reduced maintenance costs, and may not meet Federally mandated energy reduction goals.

Variables

(Δ) Wattage Saved

Wattage saved by replacement of an incandescent with an LED Exit sign (old watts-new watts).

(FAP) Fraction of Area on Perimeter

Fraction of lighted area within 15 ft of the perimeter of the building. Default value is 0.7.

(COP) A/C COP

Coefficient of performance: energy-efficiency of air conditioning. Default value is 3.

(NAGeff) NAG Heating Efficiency

(%NAG) Percent of Facility Heated by NAG

(Oeff) Oil Heating Efficiency

(%O) Percent of Facility Heated by Oil

(Ceff) Coal Heating Efficiency

(%C) Percent of Facility Heated by Coal

(otheff) Other Heating Efficiency

(%oth) Percent of Facility Heated by Other

Formulas

$$\text{Construction Cost (\$)} = \Sigma(\# * \$U)$$

$$\text{Demand Savings (KW)} = (\Sigma \# * \Delta W) * d/1,000$$

$$\text{Demand Cost Savings (\$/year)} = \text{Demand Savings} * \$D$$

$$\text{Lighting Electrical Energy Saved (MBtu/year)} = \text{Demand Savings} * \text{Hrs} * (3.412/1,000)$$

$$\text{Lighting Electrical Cost Savings (\$/year)} = \text{Ltg Elec En Svd} * \$E$$

$$\text{Cooling Energy Savings (MBtu/year)} = (\text{Ltg Elec En Svd} * 0.27)/\text{COP}$$

where 0.27 is the lighting cooling fraction

$$\text{Cooling Cost Savings (\$/year)} = \text{Cooling Energy Savings} * \$E$$

$$\text{Heating Energy Saved (MBtu/year)} = -(\text{Ltg Elec En Svgs} * 0.3 * \text{FAP})$$

where 0.3 is the lighting heating fraction

$$\begin{aligned} \text{Heating Cost Savings (\$/year)} = & \text{Heating Energy Saved} * \\ & [(\$NAG * (\%NAG/\%NAGeff)) + (\$O * (\%O/Oeff)) + \\ & (\$C * (\%C/Ceff)) + (\$oth * (\%oth/otheff))] \end{aligned}$$

4-Foot Fluorescent Lighting

Background

One often-instituted energy conservation retrofit involves the replacement of older magnetic ballasts and fluorescent lamps with new high-efficiency components. The replacement electronic ballasts and T8 lamps are designed to provide the same amount of light as the inefficient fixture while using significantly less energy and improving the quality of the light provided. An important secondary benefit of this ECO is the reduction in heat dissipated from the fixture, thus reducing cooling loads. Heating loads, however, will increase due to the reduced heat output from the lighting system. Therefore, heating savings are indicated as a negative value in the ECO analysis.

Ballast and Fluorescent Lamp Characteristics

Pre- and post-retrofit lighting fixture characteristics had to be assumed to evaluate this ECO. Pre-retrofit characteristics represent a standard magnetic ballast and half 34W energy saver rapid start (T-12) cool white lamps and half 40W rapid start (T-12) cool white lamps (efficacy = 60 lumens/watt). Post-retrofit characteristics represent an electronic ballast with 32W, T-8, 3500K fluorescent lamps (efficacy = 90 lumens/watt). Fixtures with four, three, and two lamps were retrofit with a two-lamp fixture and one-lamp fixtures were retrofit with a one-lamp fixture. Since the general retrofit for four and three-lamp fixtures reduces the number of lamps, this retrofit should not be used in areas that do not have sufficient illumination. In many cases throughout DOD, though, spaces are overlit, so this reduction should not cause any problems.

4-ft Fluorescent Lighting References

E Source web site: <http://www.esource.com>

General Services Administration Lighting web site: <http://www.fedlightgov.com/>

Defense Logistics Agency (DLA) web site, "Lighting" includes descriptions of the latest available lighting technology and products: dscp103.dscp.dla.mil/gi/general/light1.htm

DD1391 Info

Line 9

Item: 2X4-ft linear fluorescent luminaire with F32T8 lamps and electronic ballast.

Line 10

DESCRIPTION OF PROPOSED CONSTRUCTION:

Replace existing 2X4-ft F40T12/magnetic ballast fluorescent luminaires with new F32T8/electronic ballast luminaires.

Line 11

REQUIREMENT:

- A. Project: This project will reduce the electrical energy consumption of facilities by installing more efficient illumination equipment.
- B. Requirement: Existing illumination systems are inefficient, have been in service for at least 3 years, and the replacement project has a payback of 10 years or less.
- C. Current Situation: Existing systems consume excess electrical power compared to other available technologies that can improve lighting quality while reducing energy consumption.
- D. Impact if not Provided: The installation will continue to sacrifice potential saving in energy dollars, in reduced maintenance costs, and may not meet Federally mandated energy reduction goals.

Variables

(Δ) Wattage Saved

Wattage saved by retrofit/replacement to T8 lamps and electronic ballasts (old watts-new watts).

(FAP) Fraction of Area on Perimeter

Fraction of lighted area within 15 ft of the perimeter of the building.
Default value is 0.7.

(COP) A/C COP

Coefficient of performance: energy-efficiency of air conditioning. Default value is 3.

(NAGeff) NAG Heating Efficiency

(%NAG) Percent of Facility Heated by NAG

(Oeff) Oil Heating Efficiency

(%O) Percent of Facility Heated by Oil

(Ceff) Coal Heating Efficiency

(%C) Percent of Facility Heated by Coal

(otheff) Other Heating Efficiency

(%oth) Percent of Facility Heated by Other

Formulas

$$\text{Construction Cost (\$)} = \Sigma(\# * \$U)$$

$$\text{Demand Savings (KW)} = (\Sigma \# * \Delta W) * d/1,000$$

$$\text{Demand Cost Savings (\$/year)} = \text{Demand Savings} * \$D$$

$$\text{Lighting Electrical Energy Saved (MBtu/year)} = \text{Demand Savings} * \text{Hrs} * (3.412/1,000)$$

$$\text{Lighting Electrical Cost Savings (\$/year)} = \text{Ltg Elec En Svd} * \$E$$

$$\text{Cooling Energy Savings (MBtu/year)} = (\text{Ltg Elec En Svd} * 0.27)/\text{COP}$$

where 0.27 is the lighting cooling fraction

$$\text{Cooling Cost Savings (\$/year)} = \text{Cooling Energy Savings} * \$E$$

$$\text{Heating Energy Saved (MBtu/year)} = -(\text{Ltg Elec En Svgs} * 0.3 * \text{FAP})$$

where 0.3 is the lighting heating fraction

$$\begin{aligned} \text{Heating Cost Savings (\$/year)} = & \text{Heating Energy Saved} * [(\$NAG * \\ & (\%NAG/\%NAGeff)) + (\$O * (\%O/Oeff)) + (\$C * (\%C/Ceff)) + \\ & (\$oth * (\%oth/otheff))] \end{aligned}$$

Compact Fluorescent

Background

Compact fluorescent lighting has steadily gained popularity as lamp costs decline and the color rendition of lamps improves. Replacing incandescent lamps with compact fluorescents not only saves large amounts of energy at the light fixture itself, but it also reduces the cooling load on the HVAC system. Compact fluorescent lamps are used in this ECO to replace incandescent lamps that have wattages of 100W or less. For wattages higher than 100W, it is more reasonable to replace those lamps with a source that has a higher efficacy. As in the 4 ft fluorescent fixture, heating load increases, so heating savings are represented as a negative number in the ECO analysis.

Lamp Characteristics

A diverse range of compact fluorescents are on the market. They range in wattages from 5 to 42W and are available just as lamps that require a ballast to run or as self-ballasted with either a magnetic or electronic ballast and a standard screw base for direct retrofit purposes.

Compact Fluorescent Lighting References

E Source web site: <http://www.esource.com>

General Services Administration Lighting web site: <http://www.fedlightgov.com/>

Defense Logistics Agency (DLA) web site, "Lighting" includes descriptions of the latest available lighting technology and products: dscp103.dscp.dla.mil/gi/general/light1.htm

DD1391 Info

Line 9

Item: Compact fluorescent lamp luminaires with integral electronic ballasts.

Line 10

DESCRIPTION OF PROPOSED CONSTRUCTION:

Replace existing incandescent luminaires with compact fluorescent luminaires.

Line 11

REQUIREMENT:

- A. Project: This project will reduce the electrical energy consumption of facilities by installing more efficient illumination equipment.

- B. Requirement: Existing illumination systems are inefficient, have been in service for at least 3 years, and the replacement project has a payback of 10 years or less.
- C. Current Situation: Existing systems consume excess electrical power compared to other available technologies that can improve lighting quality while reducing energy consumption.
- D. Impact if not Provided: The installation will continue to sacrifice potential saving in energy dollars, in reduced maintenance costs, and may not meet Federally mandated energy reduction goals.

Variables

(Δ) Wattage Saved

Wattage saved by replacement of incandescent with compact fluorescent lighting (old watts-new watts).

(FAP) Fraction of Area on Perimeter

Fraction of lighted area within 15 ft of the perimeter of the building. Default value is 0.7.

(COP) A/C COP

Coefficient of performance: energy-efficiency of air conditioning. Default value is 3.

(NAGeff) NAG Heating Efficiency

(%NAG) Percent of Facility Heated by NAG

(Oeff) Oil Heating Efficiency

(%O) Percent of Facility Heated by Oil

(Ceff) Coal Heating Efficiency

(%C) Percent of facility heated by Coal

(otheff) Other Heating Efficiency

(%oth) Percent of Facility Heated by Other

Formulas

$$\text{Construction Cost (\$)} = \Sigma(\# * \$U)$$

$$\text{Demand Savings (KW)} = (\Sigma \# * \Delta W) * d/1,000$$

$$\text{Demand Cost Savings (\$/year)} = \text{Demand Savings} * \$D$$

$$\text{Lighting Electrical Energy Saved (MBtu/year)} = \text{Demand Savings} * \text{Hrs} * (3.412/1,000)$$

$$\text{Lighting Electrical Cost Savings (\$/year)} = \text{Ltg Elec En Svd} * \$E$$

$$\text{Cooling Energy Savings (MBtu/year)} = (\text{Ltg Elec En Svd} * 0.27)/\text{COP}$$

where 0.27 is the lighting cooling fraction

$$\text{Cooling Cost Savings (\$/year)} = \text{Cooling Energy Savings} * \$E$$

$$\text{Heating Energy Saved (MBtu/year)} = -(\text{Ltg Elec En Svgs} * 0.3 * \text{FAP})$$

where 0.3 is the lighting heating fraction

$$\begin{aligned} \text{Heating Cost Savings (\$/year)} = & \text{Heating Energy Saved} * [(\$NAG * \\ & (\%NAG/\%NAG_{\text{eff}})) + \\ & (\$O * (\%O/O_{\text{eff}})) + (\$C * (\%C/C_{\text{eff}})) + (\$oth * (\%oth/oth_{\text{eff}}))] \end{aligned}$$

High Wattage Incandescent

Background

Incandescent lighting is one of the simplest and most versatile lighting systems to implement because ballasts are not required and controls are simple. It is the least expensive lighting system to install, but it is also the least efficient lighting system used today. Because of the low initial cost and ease of installation, incandescent lighting was commonly used in many areas. It is still used, almost exclusively, in residential applications. Less than 15 percent of the energy used by an incandescent lamp is converted to visible light. The rest is converted to heat.

Replacement Technology

This ECO proposes two different retrofits to replace the majority of the high wattage (greater than or equal to 150W) incandescent lamps: fluorescent lighting and metal halide lighting. Compact fluorescent lamps cannot provide enough light to replace all high wattage incandescent lamps. Two different systems are used so the majority of the many applications in which incandescent lamps are used could be covered. The retrofits achieve significant energy savings while maintaining equivalent light output and a high color rendition.

Fluorescent lighting is recommended to replace the incandescent fixtures that provide general illumination. The retrofit includes T8 lamps and electronic ballasts. Energy costs are cut by approximately 75 percent and fluorescents maintain color rendition. Metal halide is recommended to replace the incandescent lamps used in downlights and spotlights. Energy costs are reduced by approximately 50 percent and metal halide provides good color rendition with a color similar to the fluorescent retrofit.

Energy Analysis

Table 1 shows the energy characteristics of each lighting system. Lighting also affects the heating and air conditioning systems in a building. A simplified method was used to estimate the effects that more efficient lighting technologies will have on the HVAC systems (R.A. Rundquist Associates). This is used to estimate savings and costs due to less heat being generated by the lighting systems. When calculating the increase in heating demand, this ECO uses a multiplier for a perimeter area fraction. The fraction of area on the perimeter of a building is the fraction of a building's area within 15 ft of an outside wall. This is necessary since it was assumed that only that fraction of the building has a heat load that could be offset by the heat the lighting system generates. To arrive at this number, the dimensions of an average building on an installation were assumed to be 50x130 ft. The user can change this number. A diversity factor used in the calculations accounts for all lights not operating at any given time.

High Wattage Incandescent References

E Source web site: <http://www.esource.com>

General Services Administration Lighting web site: <http://www.fedlightgov.com/>

Defense Logistics Agency (DLA) web site, "Lighting" includes descriptions of the latest available lighting technology and products: dscpl103.dscpl.dla.mil/gi/general/light1.htm

Table 1. Energy characteristics of each lighting system.

| Original System | Fluorescent Retro | MH Retro |
|-----------------|--------------------------------|-------------------------------------|
| 150 watts | 1 lamp T8 system (30 watts) | 75 watts (lamp wattage is 50W) |
| 200 watts | 2 lamp T8 system (60 watts) | 95 watts (lamp wattage is 70W) |
| 300 watts | 3 lamp T8 system (90 watts) | 125 watts (lamp wattage is 100W) |
| 400 watts | no retrofit for this | 175 watts (lamp wattage is 150W) |

DD1391 Info**Line 9**

Item: High wattage incandescent lighting retrofit.

Line 10**DESCRIPTION OF PROPOSED CONSTRUCTION:**

Replace existing high wattage incandescent lighting with energy efficient retrofit.

Line 11**REQUIREMENT:**

- A. Project: This project will reduce the electrical energy use of the installation by replacing existing high wattage incandescent lighting with energy efficient replacement technology. It will also reduce electrical demand.
- B. Requirement: Existing lighting is inefficient and has been in service for at least 3 years. The EPC Act of 1992 requires execution of projects with a payback under 10 years.
- C. Current Situation: Existing lighting consumes excess energy compared to other available technologies that can reduce energy consumption.
- D. Impact if not Provided: The installation will continue to sacrifice potential energy savings, and may not meet Federally mandated energy reduction goals.

Variables**(Δ) Wattage Saved**

Wattage saved by replacement of high wattage incandescent with fluorescent or metal halide (old watts-new watts).

(FAP) Fraction of Area on Perimeter

Fraction of lighted area within 15 ft of the perimeter of the building. Default value is 0.7.

(COP) A/C COP

Coefficient of performance: energy-efficiency of air conditioning. Default value is 3.

(NAGeff) NAG Heating Efficiency**(%NAG) Percent of Facility Heated by NAG****(Oeff) Oil Heating Efficiency****(%O) Percent of Facility Heated by Oil**

(Ceff) Coal Heating Efficiency

(%C) Percent of Facility Heated by Coal

(otheff) Other Heating Efficiency

(%oth) Percent of Facility Heated by Other

Formulas

Construction Cost (\$) = $\Sigma(\# * \$U)$

Demand Savings (KW) = $(\Sigma \# * \Delta W) * d/1,000$

Demand Cost Savings (\$/year) = Demand Savings * \$D

Lighting Electrical Energy Saved (MBtu/year) = Demand Savings * Hrs *
(3.412/1,000)

Lighting Electrical Cost Savings (\$/year) = Ltg Elec En Svd * \$E

Cooling Energy Savings (MBtu/year) = (Ltg Elec En Svd * 0.27)/COP
where: 0.27 is the lighting cooling fraction

Cooling Cost Savings (\$/year) = Cooling Energy Savings * \$E

Heating Energy Saved (MBtu/year) = -(Ltg Elec En Svgs * 0.3 * FAP)
where 0.3 is the lighting heating fraction

Heating Cost Savings (\$/year) = Heating Energy Saved *
 $[(\$NAG * (\%NAG/\%NAGeff)) + (\$O * (\%O/Oeff)) +$
 $(\$C * (\%C/Ceff)) + (\$oth * (\%oth/otheff))]$

T-5 Fluorescent Lighting

Background

T5 fluorescents are 5/8-in. diameter fluorescent tubes. They are more efficient than HID systems, and offer lower lumen depreciation rates, better dimming options, instant start-up and restrike, better color rendition, and less glare. Al-

though some HID systems offer similar instant start-up and restrike, it is mostly at the sacrifice of rated life.

Expected Life

The rated life of some T5s is about 15,000 hours, compared with 20,000 hours for a typical metal halide. However, since the metal halide lamp tends to depreciate significantly in brightness towards the end of its life, it tends to be considered unusable well before its full rated life. The T5 has a much lower lumen depreciation rate (as low as 5 percent), enabling it to fulfill its total life expectancy.

Energy Use

Linear T5 fluorescent fixtures have an efficacy of 100-105 lumens/watt, compared to 40-70 to 70-90 lumens/watt for most metal halides, and even lower values for other fluorescents and incandescents. A retrofit at a manufacturing plant in Massachusetts replaced 160 metal halide fixtures with twin T5s and electronic ballasts. The retrofit yielded a 50 percent cut in electricity use, along with the benefits of better color rendition, instant-on switching, and instant restrike. The electricity savings paid for the retrofit in 2.5 years.

Ballasts

Electronic ballasts are recommended for T5s. They improve the efficiency of the lamp, reduce flicker, and the newer types allow low temperature starts and frequent switching without reducing lamp life.

Light Quality

T5s offer a greater amount of light in the blue spectrum, which is more readily perceived by the human eye than other wavelengths. Thus, T5 lamps put out more *pupil lumens*, or easily perceivable lumens, than their conventional efficacy rating indicates. The color rendering index (CRI) for T5s is 10 to 90 percent higher than for HID lamps.

Applications

T5s are generally more efficient than HIDs in medium and high-bay applications. However, HID technology still dominates in applications using lamps of 1000W or more, outdoor flood lamps for sports stadiums, sub-zero temperatures, and accent or display lighting.

References

E Source web site: <http://www.esource.com>

General Services Administration Lighting web site: <http://www.fedlightgov.com/>

Defense Logistics Agency (DLA) web site, "Lighting" includes descriptions of the latest available lighting technology and products: dscpl03.dscpl.dla.mil/gi/general/light1.htm

National Electrical Manufacturers Association Lighting Systems Division, "Application Note: Wiring Requirements for 2G11 Based T-5 Fluorescent Twin Lamps With Instant-Start Ballasts," LDS 2B-1999, <http://www.nema.org/products/div2/eolupdate.html>

Fluorescent Lamps," Pacific Gas and Electric Energy Website, *Information*, http://www.pge.com/customer_services/other/pec/inftoc/fluoresc.html

Jim Rogers and Ira Krepchin, *New High-Intensity Fluorescent Lights Outshine Their HID Competitors*, ER-00-1 (January 2000), Esource website, <http://www.esource.com/>

DD 1391 Info

Line 10

DESCRIPTION OF PROPOSED CONSTRUCTION:

Retrofit existing HID or incandescent fixtures with T5 fluorescent lamps.

Line 11

REQUIREMENT:

- A. Project: This project will reduce the electrical energy consumption of the installation by installing more efficient lighting equipment.
- B. Requirement: Existing lighting fixtures have been in place for over 3 years, and the replacement project has a payback of 3 years.
- C. Current Situation: Existing systems consume excess electrical power compared to other available technologies that can extend equipment life while reducing energy consumption.
- D. Impact if not Provided: The installation will continue to sacrifice potential saving in energy dollars, in reduced maintenance costs, and may not meet Federally mandated energy reduction goals.

Variables

(Δ) Wattage Saved

Wattage saved by replacement of incandescent or HID with T5 fluorescent lighting (old watts-new watts).

(FAP) Fraction of Area on Perimeter

Fraction of lighted area within 15 ft of the perimeter of the building.
Default value is 0.7.

(COP) A/C COP

Coefficient of performance: energy-efficiency of air conditioning. Default value is 3.

(NAGeff) NAG Heating Efficiency**(%NAG) Percent of Facility Heated by NAG****(Oeff) Oil Heating Efficiency****(%O) Percent of Facility Heated by Oil****(Ceff) Coal Heating Efficiency****(%C) Percent of Facility Heated by Coal****(otheff) Other Heating Efficiency****(%oth) Percent of Facility Heated by Other****Formulas**

$$\text{Construction Cost (\$)} = \Sigma(\# * \$U)$$

$$\text{Demand Savings (KW)} = (\Sigma \# * \Delta W) * d/1,000$$

$$\text{Demand Cost Savings (\$/year)} = \text{Demand Savings} * \$D$$

$$\text{Lighting Electrical Energy Saved (MBtu/year)} = \text{Demand Savings} * \text{Hrs} * (3.412/1,000)$$

$$\text{Lighting Electrical Cost Savings (\$/year)} = \text{Electrical Energy Saved} * \$E$$

$$\text{Cooling Energy Savings (MBtu/year)} = (\text{Ltg Elec En Svg} * 0.27)/\text{COP}$$

Where 0.27 is the lighting cooling fraction

$$\text{Cooling Cost Savings (\$/year)} = \text{Cooling Energy Savings} * \$E$$

$$\text{Heating Energy Saved (MBtu/year)} = (\text{Ltg Elec En Svgs} * 0.3 * \text{FAP})$$

where 0.3 is the lighting heating fraction

$$\text{Heating Cost Savings (\$/year)} = \text{Heating Energy Saved} * [(\$NAG * (\%NAG/\%NAGeff)) + (\$O * (\%O/\%Oeff)) + (\$C * (\%C/\%Ceff)) + (\$oth * (\%oth/\%otheff))]$$

Energy Efficient Motors

Background

Motor driven systems consume an estimated 40 to 60 percent of the electrical energy in a typical building. At the same time, motors use four to ten times their purchase price in electric energy costs each year. Improving motor efficiency can save a substantial amount of energy. Advances in electric motor designs and materials have led to higher motor efficiencies. This ECO examines the energy savings attributed to replacing existing motors with high efficiency units.

Motor Size Considerations

Motors are often oversized for their applications. Consider downsizing when replacing a standard motor with a high efficiency motor.

Operating Characteristics

An underloaded high efficiency motor will rotate faster, which may negate the energy savings. It may be necessary to modify the pump impeller or fan blade to achieve design performance of the equipment at lower energy use. If feasible, consider replacing the fan or pump concurrently with motor replacement, to best achieve system design parameters. Energy efficient motors often run cooler because of their lower losses; they are also likely to tolerate heat better. This may result in a longer life or lower maintenance costs than conventional motors. This value may be entered by the user and included in the LCCA.

Energy Analysis

The electrical energy saved by replacing a motor with a high efficiency motor is due to the difference in efficiencies. The difference in horsepower (HP) ratings of the existing and replacement motors multiplied by the number of hours of operation results in the savings in electrical consumption for one motor. The demand saving is also based on the difference in the motors' size. The diversity factor used for calculating electrical demand savings refers to the number of motors running at any one time.

High Efficiency Motor References

E Source web site: <http://www.esource.com>

DD1391 Info**Line 9**

Item: High efficiency motor.

Line 10

DESCRIPTION OF PROPOSED CONSTRUCTION:

Replace existing motors with high efficiency motors.

Line 11

REQUIREMENT:

- A. Project: This project will reduce the electrical energy use of the installation by replacing existing motors with high efficiency motors. It will also reduce electrical demand.
- B. Requirement: Existing motors are inefficient and have been in service for at least 3 years. The EPC Act of 1992 requires execution of projects with a payback under 10 years.
- C. Current Situation: Existing motors consume excess energy compared to other available technologies that can reduce energy consumption.
- D. Impact if not Provided: The installation will continue to sacrifice potential energy savings, and may not meet Federally mandated energy reduction goals.

Variables

(HPold) HP Rating of Existing Motor

(HPnew) HP Rating of Replacement Motor

(ΔHP) Change in HP Rating

HP rating of existing motor – HP rating of replacement motor.

(ΔMaint) Change in Annual Maintenance Cost

Annual maintenance cost savings as a result of this retrofit (\$/year).

Formulas

$$\text{Construction Cost (\$)} = \Sigma (\# * (\$U + \$L))$$

$$\text{Energy Saved (MBtu/year)} = \Sigma (\# * \Delta HP * \text{Hrs}) * 0.746 * 3.412/1000$$

$$\text{Energy Cost Savings (\$/year)} = \text{Energy Saved} * \$E$$

$$\text{Demand Savings (KW)} = d * [\Sigma (\# * \Delta HP)] * 0.746$$

$$\text{Demand Cost Savings (\$)} = \text{Demand Savings} * \$D$$

Refrigeration Liquid Pressure Amplifiers

Background

The liquid pressure amplifier (LPA) refrigerant pump is a simple, reliable means of pressurizing liquid refrigerant to avoid flash evaporation in the liquid line. This addition allows the minimum head pressure control to be adjusted to allow lower compressor discharge pressures at lower ambient temperatures. It increases the capacity and efficiency of new and existing refrigeration and air conditioning systems. Typical compressor energy savings of 10 to 30 percent and typical paybacks of 1 to 3 years have been realized in field tests.

Other Benefits

Lowering the minimum condenser pressure constraint allows the compressor to operate with a reduced duty fraction, lower internal temperatures and lower stress. Other benefits are less noise, vibration, and wear. Utilities sometimes offer demand-side management incentives for LPA installation to commercial and industrial customers.

Application

Climates with wide variations in ambient temperature in the periods when the refrigeration equipment must operate generally favor LPA retrofits. An understanding of the savings mechanism and how equipment, load, and climate characteristics affect savings is essential to proper application of the technology. Staff must be properly trained in the operation and maintenance of floating-head controls and the maintenance program should be modified. An application checklist is contained in the Federal Technology Alert listed under references.

Energy Analysis

The electrical savings due to installation of an LPA is due to the increased efficiency of the compressor. The increase in efficiency times the size of the compressor, the KW/ton and a diversity factor gives the electrical demand savings. Energy savings are obtained by calculating annual cooling hours from the cooling degree days, summer design temperature, and cooling temperature, and then by multiplying this by demand savings. The diversity factor used for calculating electrical demand savings refers to the number of compressors running at any one time.

References

Federal Technology Alert: "Liquid Refrigerant Pumping," http://www.pnl.gov/fta/7_lrp.htm

E Source: *Electronic Encyclopedia*, Release VII (September 1992 – June 1999).

DD1391 Info

Line 9

Item: Liquid Pressure Amplifier (LPA).

Line 10

DESCRIPTION OF PROPOSED CONSTRUCTION:

Install liquid pressure amplifier(s).

Line 11

REQUIREMENT:

- A. Project: This project will reduce the electrical energy use of the installation by reducing energy consumed by refrigeration and air conditioning compressors. It will also reduce electrical demand and the amount of CFCs required.
- B. Requirement: Existing refrigeration and air conditioning compressors consume excess energy and have been in service for at least 3 years. The EPA Act of 1992 requires execution of projects with a payback under 10 years.
- C. Current Situation: Existing chillers consume excess energy compared to other available technologies that can reduce energy consumption.
- D. Impact if not Provided: The installation will continue to sacrifice potential energy savings, and may not meet Federally mandated energy reduction goals.

Variables

(Δ HP) Difference in Horsepower

Old HP – new HP.

(CDD) Cooling Degree Days

The sum of the difference between the average daily temperature and 65 °F (cooling required) over a year.

($\Delta\eta$) Change in Efficiency

Improvement in efficiency expressed in %.

(size) Chiller Size

Chilling capacity (tons).

(ref) Refrigeration
Measured in KW/ton.

(Tsum) Summer Design Temperature
Outdoor temperature for which cooling system is designed (°F).

(Tcool) Cooling Temperature
Desired indoor cooling temperature (°F).

(ΔT) Temperature Difference
 $T_{sum} - T_{cool}$ (°F).

Formulas

$$\text{Construction Cost (\$)} = \Sigma(\# * \$U)$$

$$\text{Energy Saved (MBtu/yr)} = (24 * CDD) / \Delta T * (\text{Summer Demand Savings} * 3.412)$$

$$\text{Energy Cost Savings (\$/year)} = \text{Energy Saved} * \$E$$

$$\text{Summer Demand Savings (KW)} = \Sigma (\# * \Delta \eta * \text{size}) * \text{ref} * d$$

$$\text{Demand Cost Savings (\$/year)} = \text{Summer Demand Savings} * \$SD$$

High Efficiency Chillers

Background

Large chillers located in central energy plants use a significant amount of electrical energy. This ECO calculates the savings resulting from the replacement of old electric chillers with new, higher efficiency electric chillers that are non-CFC based. Selecting replacement chillers requires a balance of first cost, operating costs and refrigeration choices.

Chiller Size Considerations

Chillers are often oversized for their application. Consider downsizing when replacing a standard chiller with a high efficiency chiller. Perform other building energy retrofits such as reducing lighting and plug loads before replacing chillers. This will reduce the cooling load and enable replacement with a smaller chiller. Include HVAC system optimization as part of the chiller replacement project to improve overall building performance and life cycle cost savings.

Operating Characteristics

Most cooling systems are less efficient at low loads. Smaller chillers that closely match the load should be installed. Reducing the size of the chiller may allow reduction of the size of auxiliary components. The condenser water pump, chilled water pump, cooling tower fan and air-handling unit combined use about as much energy as the chiller. Where more than one chiller is necessary, select machines of different sizes. The cooling plant should serve year-round cooling loads. This means that part-load efficiency is a critical element of the design strategy.

Energy Analysis

The electrical consumption saved by replacing a chiller with a high efficiency chiller is due to the difference in efficiencies. The difference between old and new KW/ton times the size of the compressor, and a diversity factor gives the electrical demand savings. Energy savings are obtained by calculating annual cooling hours from the cooling degree days, summer design temperature and cooling temperature and multiplying this by demand savings. The diversity factor used for calculating electrical demand savings refers to the number of chillers running at any one time.

High Efficiency Chiller References

E Source: Department of Energy (DOE) Federal Energy Management Program (FEMP) technical resources web site includes information about energy-saving measures and strategies for buildings, HVAC and high efficiency chillers:
http://www.eren.doe.gov/femp/techassist/grn_resources.html

E Source: *Electronic Encyclopedia*, Release VII (September 1992 – June 1999).

DD1391 Info

Line 9

Item: High efficiency chillers.

Line 10

DESCRIPTION OF PROPOSED CONSTRUCTION:

Replace existing chillers with high efficiency chillers.

Line 11

REQUIREMENT:

- A. Project: This project will reduce the electrical energy use of the installation by replacing existing chillers with high efficiency chillers. It will also reduce electrical demand and the amount of CFCs required.

- B. Requirement: Existing chillers are inefficient and have been in service for at least 3 years. The EPAct of 1992 requires execution of projects with a payback under 10 years.
- C. Current Situation: Existing chillers consume excess energy compared to other available technologies that can reduce energy consumption.
- D. Impact if not Provided: The installation will continue to sacrifice potential energy savings, and may not meet Federally mandated energy reduction goals.

Variables

(CDD) Cooling Degree Days

Number of degree days that cooling is required based on 75 °F.

(Tsum) Summer Design Temperature

Outdoor temperature for which cooling system is designed (°F).

(Tcool) Cooling Temperature

Desired indoor cooling temperature (°F).

(ΔT) Temperature Difference

$T_{sum} - T_{cool}$ (°F).

(ref) Refrigeration

Amount of refrigeration provided by a chiller (KW/ton).

(Δref) Change in Refrigeration

Old refrigeration – new refrigeration (KW/ton).

(size) Replacement Chiller size

Chilling capacity (tons).

Formulas

$$\text{Construction Cost (\$)} = \Sigma (\# * \$U)$$

$$\text{Energy Saved (MBtu/yr)} = (24 * CDD) / \Delta T * (\text{Summer Demand Savings} * 3.412)$$

$$\text{Energy Cost Savings (\$/year)} = \text{Energy Saved} * \$E$$

$$\text{Summer Demand Savings (KW)} = \Sigma (\# * \Delta \text{ref} * \text{size}) * \text{ref} * d$$

$$\text{Demand Cost Savings (\$/year)} = \text{Summer Demand Savings} * \$SD$$

High Efficiency Gas Boilers

Background

Buildings isolated from an installation's central heating network use about half of the Army's heating energy. Replacing the older boilers in these buildings with new high efficiency boilers can reduce fuel usage, cost and harmful emissions. Buildings best suited for conversion are those that have gas-fired hot water boilers in the size range of 0.5 to 1.5 MBtu/hr.

Boiler Size Considerations

Boilers are often oversized for their application. Consider downsizing when replacing a standard boiler with a high efficiency boiler. Perform other energy retrofits such as window replacement and envelope insulation before replacing boilers. This will reduce the heating load and enable replacement with a smaller boiler. Include HVAC system optimization as part of the boiler replacement project to improve overall building performance and life cycle cost savings.

Operating Characteristics

Boiler size is generally based on design or maximum load. During most of the heating season, boilers will operate at part load, resulting in significant cyclic losses. A heating system comprised of several independently operating modular units is more efficient than one large boiler. Each modular boiler will typically operate at its rated capacity, with additional units meeting increasing demand for heating.

Energy Analysis

The natural gas consumption saved by replacing an existing boiler with a high efficiency boiler is due to the difference in efficiencies. The increase in efficiency times the size of the boiler multiplied by the full load heating results in the savings in gas consumption for one boiler. Full load heating is determined from the winter design temperature, heating temperature and heating degree days based on 65 °F.

High Efficiency Gas Boiler References

Architect's and Engineer's Guide to Energy Conservation in Existing Buildings, Volume 2 – Energy Conservation Opportunities (U.S. Department of Energy, April 1990).

E Source: Department of Energy (DOE) Federal Energy Management Program (FEMP) technical resources web site includes information about energy-saving measures and strategies for buildings, HVAC and high efficiency chillers:
http://www.eren.doe.gov/femp/techassist/grn_resources.html

E Source: *Electronic Encyclopedia*, Release VII (September 1992 – June 1999).

Yusaf A. Shikari, Mark E. Richards, and William R. Taylor, *Energy Technology Screening Criteria*, CERL Technical Report (TR) 98/111/ADA359609 (CERL, August 1998).

DD1391 Info

Line 9

Item: High efficiency gas boilers.

Line 10

DESCRIPTION OF PROPOSED CONSTRUCTION:

Replace existing gas boilers with high efficiency gas boilers.

Line 11

REQUIREMENT:

- A. Project: This project will reduce the natural gas consumption of the installation by replacing existing boilers with high efficiency gas boilers.
- B. Requirement: Existing boilers are inefficient and have been in service for at least 3 years. The EPAct of 1992 requires execution of projects with a payback under 10 years.
- C. Current Situation: Existing boilers consume excess natural gas compared to other available technologies that can reduce energy consumption.
- D. Impact if not Provided: The installation will continue to sacrifice potential energy savings, and may not meet Federally mandated energy reduction goals.

Variables

(eff) Efficiency of Old Boiler

(Reff) Efficiency of Replacement Boiler

(size) Size of Replacement Boiler

Measured in MBtu/hour.

(Twin) Winter Design Temperature

Measured in °F.

(Theat) Heating Temperature

Measured in °F.

(HDD) Heating Degree Days

The sum of the difference between the average daily temperature and 65 °F (heating required) over a year.

Formulas

$$\text{Construction Cost (\$/year)} = \Sigma(\# * \$)$$

$$\text{Energy Saved (MBtu/yr)} = \Sigma(\# * \text{size} * ((100/\text{eff}) - (100/\text{Reff}))) * \\ (24 * \text{HDD}) / (\text{Theat} - \text{Twin})$$

$$\text{Energy Cost Savings (\$/year)} = \text{Energy Saved} * \$G$$

Direct Digital Controls**Background**

Direct Digital Control (DDC) Systems have a significant potential for application in Army buildings. The paybacks are in the medium range and the energy savings large. DDC should be considered to replace existing pneumatic control systems. This ECO was analyzed for six building types. Each building type must be calculated separately because of the number of assumptions required. Energy use factors were developed using square footage mixes and percentages from audits conducted at Fort Hood, Fort Carson, and Fort Belvoir.

Energy Analysis

This analysis assumes that heating energy use is reduced by 15 percent, cooling season electrical use is reduced by 15 percent, and noncooling season electrical use is reduced by 8 percent. Table 2 lists energy use factors contained in the PA program. The units for heating load are Btu/sf/HDD. The units for cooling season and non-cooling season electrical load are KWh/sf. These values, as well as the percentage savings, can be changed by the user. Note that this algorithm for energy controls should be used for initial scoping of projects. A more detailed analysis of actual digital controls, considering specific strategies, equipment being controlled and building types, must be done to justify a project.

References

E Source web site: <http://www.esource.com>

Table 2. Building energy use factors for DDC.

| Building | Heating Load | Clg Season Elec | Non-Clg Season Elec |
|-----------|--------------|-----------------|---------------------|
| Admin | 18.97 | 0.0512 | 0.0215 |
| Barracks | 26.27 | 0.001275 | 0.0215 |
| Community | 22.97 | 0.0684 | 0.0682 |
| Training | 18.97 | 0.0512 | 0.0215 |
| Medical | 24.31 | 0.0557 | 0.0353 |
| R&D | 18.97 | 0.0512 | 0.0215 |

DD1391 Info**Line 9**

Item: Direct Digital Controls (DDC).

Line 10

DESCRIPTION OF PROPOSED CONSTRUCTION:

Retrofit existing controls with direct digital controls.

Line 11

REQUIREMENT:

- A. Project: This project will reduce the electrical energy use of the installation by replacing existing controls with direct digital controls.
- B. Requirement: Existing controls are ineffectual and have been in service for at least 3 years. The EPC Act of 1992 requires execution of projects with a payback under 10 years.
- C. Current Situation: Existing controls allow HVAC and other systems to consume excess energy compared to other available control technologies that can reduce energy consumption.
- D. Impact if not Provided: The installation will continue to sacrifice potential energy savings, and may not meet Federally mandated energy reduction goals.

Variables**(#b) Number of Buildings**

Number of buildings of a particular type. (Admin, Barracks, Community, Training, Medical, R&D)

(sf) Square Footage of Buildings

Area of buildings measured in square feet.

(#points) Number of Monitoring and Control Points

Average number of digital control points per building.

(\$p) Cost per Point

Labor and material cost to install one point.

(heat) Heating Load

Heating load measured in Btu/sf/HDD.

(Ecool) Cooling Season Electrical Load

Cooling season electrical load measured in KWh/sf.

(Eheat) Heating Season Electrical Load

Heating season electrical load for all buildings of a particular type, measured in KWh/sf.

(ΔEheat) Heating Load Energy Savings

Measured as a decimal percentage.

(ΔEcool) Cooling Load Energy Savings

Measured as a decimal percentage.

(ΔE) Baseline Electrical Load Energy Savings

Measured as a decimal percentage.

(HDD) Heating Degree Days

The sum of the difference between the average daily temperature and 65 °F (heating required) over a year.

(Lcig) Length of Cooling Season

Number of days that air conditioning is required.

(NAGeff) NAG Heating Efficiency**(%NAG) Percent of Facility Heated by NAG****(Oeff) Oil Heating Efficiency****(%O) Percent of Facility Heated by Oil****(Ceff) Coal Heating Efficiency****(%C) Percent of Facility Heated by Coal****(otheff) Other Heating Efficiency****(%oth) Percent of Facility Heated by Other****Formulas**

$$\text{Construction Cost (\$)} = \$p * \#b * \#points$$

$$\text{Heating Energy Saved (MBtu/year)} = (\text{heat} * \text{sf}) * (\Delta E_{\text{heat}}/1,000,000) * \text{HDD}$$

$$\text{Heating Cost Savings (\$/year)} = \text{Heating Energy Saved} * [(\$NAG * (\%NAG/\%NAG_{\text{eff}})) + (\$O * (\%O/O_{\text{eff}})) + (\$C * (\%C/C_{\text{eff}})) + (\$oth * (\%oth/oth_{\text{eff}}))]$$

$$\text{Electrical Energy Saved (MBtu/year)} = \{(\Delta E_{\text{cool}} * E_{\text{cool}} * sf * L_{\text{clg}}) + [(\Delta E * E_{\text{heat}} * sf * (365 - L_{\text{clg}}))]\} * 3.412/1000$$

$$\text{Electrical Energy Cost Savings (\$/year)} = \text{Electrical Energy Saved} * \$E$$

Adjustable Speed Drives

Background

Advances in electric motor control designs have resulted in the adjustable speed drive (ASD). The ASD can be retrofitted to existing motors and allows the motor to adjust to meet the load. This ECO specifically examines the energy savings attributed to retrofitting existing ventilation motors with ASD controllers.

ASD Size Considerations

For the purpose of this ECO, small motors range from 1 to 10 HP, medium motors range from 10 to 20 HP, and large motors are over 20 HP.

Operating Characteristics

This ECO assumes that existing ventilation fans operate at 100 percent of rated flow during all operating hours. The load profile shown in Table 3 was assumed for ventilation fan motors fitted with ASDs.

Table 3. Load profile assumed for ventilation fan motors fitted with ASDs.

| % Flow | % Time | Weighted Flow |
|--------|--------|---------------|
| 53 | 5 | 0.0265 |
| 53 | 5 | 0.0265 |
| 52 | 4 | 0.0208 |
| 50 | 4 | 0.0200 |
| 48 | 4 | 0.0192 |
| 52 | 4 | 0.0208 |
| 63 | 4 | 0.022 |
| 77 | 4 | 0.0280 |
| 91 | 4 | 0.0364 |
| 97 | 4 | 0.0388 |

| % Flow | % Time | Weighted Flow |
|--------|--------|---------------|
| 97 | 4 | 0.0388 |
| 95 | 4 | 0.0380 |
| 95 | 4 | 0.0380 |
| 98 | 4 | 0.0392 |
| 100 | 4 | 0.0400 |
| 97 | 4 | 0.0388 |
| 88 | 4 | 0.0352 |
| 78 | 4 | 0.031 |
| 70 | 4 | 0.0280 |
| 66 | 4 | 0.0264 |
| 65 | 4 | 0.0260 |
| 63 | 4 | 0.0252 |
| 60 | 5 | 0.0300 |
| 56 | 5 | 0.0280 |

Energy Analysis

The following algorithms were used to determine energy savings:

Large: Original: $HP = (-1.32765 + 0.000921 * \text{Flow})$
ASD Retro: $HP = (-13.1571 + (0.001291 * (\text{Flow} * 0.725)))$

Medium: Original: $HP = (-1.23288 + 0.001055 * \text{Flow})$
ASD Retro: $HP = (-8.59041 + (0.001502 * (\text{Flow} * 0.725)))$

Small: Original: $HP = (-0.13889 + 0.000705 * \text{Flow})$
ASD Retro: $HP = (-3.3375 + (0.001131 * (\text{Flow} * 0.725)))$

System flow was the rated flow for existing systems and the weighted flow, obtained from the table, for systems with an ASD:

$$\text{MWH} = \% \text{ time} \times \text{hrs operated} \times 0.746 \times \text{HP}$$

References

E Source web site: <http://www.esource.com>

DD1391 Info

Line 9

Item: Ventilation motor adjustable speed drive.

Line 10

DESCRIPTION OF PROPOSED CONSTRUCTION:

Retrofit existing ventilation motors with adjustable speed drives.

Line 11**REQUIREMENT:**

- A. Project: This project will reduce the electrical energy use of the installation by retrofitting existing ventilation motors with adjustable speed drives. It will also reduce electrical demand.
- B. Requirement: Existing ventilation motors are inefficient and have been in service for at least 3 years. The EPC Act of 1992 requires execution of projects with a payback under 10 years.
- C. Current Situation: Existing ventilation motors consume excess energy compared to other available technologies that can reduce energy consumption.
- D. Impact if not Provided: The installation will continue to sacrifice potential energy savings, and may not meet Federally mandated energy reduction goals.

Variables**(#) Number of ASDs**

Number of ASDs to install on a motor of particular size (small, medium, or large HP).

(\$) Installed Cost

Cost of unit plus labor cost for installation of new ASD of a particular size.

(Hrs) Annual Hours of Operation

For a motor of a particular size.

(flow) Rated Flow

Rated flow of a system of a particular size, measured in CFM (S=small, M=medium, L=large).

Formulas

$$\text{Construction Cost (\$)} = \Sigma(\# * \$)$$

$$\text{Energy Saved (MBtu/year)} = 0.746 * 3.412/1000 *$$

$$\begin{aligned} & \{ [(-0.13889 + 0.00705 * \text{flowS}) - \\ & [-3.3375 + 0.001131 * (\text{flowS} * 0.725)]] * \text{HrsS} + \\ & \{ [(-0.23288 + 0.001055 * \text{flowM}) - \\ & [-8.59041 + 0.001502 * (\text{flowM} * 0.725)]] * \text{HrsM} + \\ & \{ [(-1.32765 + 0.00921 * \text{flowL}) - \\ & [-13.1571 + 0.001291 * (\text{flowL} * 0.725)]] * \text{HrsL} \} \end{aligned}$$

$$\text{Energy Cost Savings (\$)} = \text{Energy Saved} * \$E$$

6 Life Cycle Cost Analysis

Project Assistant is configured to prepare the Life Cycle Cost Analysis (LCCA) required to support energy and water conservation projects. In addition to the standard ECIP LCCA, PA will evaluate projects to determine the financial viability of Energy Saving Performance Contracts (ESPC).

LCCA Form

Refer to the Life Cycle Cost Analysis Summary, Energy Conservation Investment Program (ECIP) and Energy Saving Performance Contract (ESPC) forms in Appendix C for the following explanation. All of the information shown in the LCCA report is linked to or calculated from data input through other PA windows.

Project Information

The following project information is found in the heading of both LCCA forms.

Location

Linked to Installation window.

Project Title

Uses title of ECO/WCO from ECO window.

Analysis Date

Automatic.

Region No.

Linked to installation name in Installation window. Each region has a unique set of discount factors used in preparing LCCAs. The following list shows the states in each region:

Census Region 1

Connecticut, Maine, Massachusetts, New Hampshire, New Jersey, New York, Pennsylvania, Rhode Island, Vermont.

Census Region 2

Illinois, Indiana, Iowa, Kansas, Michigan, Minnesota, Missouri, Nebraska, North Dakota, Ohio, South Dakota, Wisconsin.

Census Region 3

Alabama, Arkansas, Delaware, District of Columbia, Florida, Georgia, Kentucky, Louisiana, Maryland, Mississippi, North Carolina, Oklahoma, South Carolina, Tennessee, Texas, Virginia, West Virginia.

Census Region 4

Alaska, Arizona, California, Colorado, Hawaii, Idaho, Montana, Nevada, New Mexico, Oregon, Utah, Washington, Wyoming.

Census Region 5

U.S. average.

Fiscal Year

Linked to fiscal year input in LCCA window.

Economic Life

Linked to ECO/WCO, based on ECIP criteria.

Resource Efficient Washers

15 years.

Faucet Aerators

10 years.

Shower Heads

10 years.

Flush Valves

10 years.

Lighting ECOs

15 years.

Energy Efficient Motors

20 years.

Refrigeration LPAs

20 years.

High Efficiency Chillers

20 years.

High Efficiency Gas Boilers

20 years.

Direct Digital Controls

10 years.

Adjustable Speed Drives

20 years.

Preparer

User input; technical POC for the project.

Contractor's Economic Assumptions (ESPC Analysis Only)

The information in this section allows PA to calculate the economic viability of ESPC proposals/projects. The following rates should be obtained from the interested ESPC firm. If a specific firm is not yet identified, rates may be available from the U.S. Department of Energy or from rates in existing ESPC contracts.

Private Borrowing Rate

Interest rate ESPC contractor must pay to borrow money for this project, typically about 7 percent.

Risk Premium

Guarantees the contractor will make money.

Tax Rate on Profits

Tax rate the ESPC contractor pays.

ESPC Discount Rate

This rate is used to obtain the discount factors used in the LCCA and is calculated using the formula:

$$\frac{\text{Private Borrowing Rate} + \text{Risk Premium}}{(1 - \text{Tax Rate on Profits})}$$

Investment Costs

Construction Costs

PA adds up all values for material and labor costs.

Site Inspection & Overhead

The default value is 6 percent of construction costs.

Design Cost

The default value is 6 percent of construction costs.

Total Cost

The sum of construction, SIOH and design costs.

Salvage Value of Existing Equipment

User input.

Public Utility Company Rebate

User input.

Total Investment

Total cost minus salvage value and rebate.

Energy Savings (+) or Cost (-)

Date of NISTIR 4942 Used for Discount Factors

The ECIP discount factors are obtained from NISTIR 4942, which is published in April of each year.

Energy Source

List of possible fuels impacted by the project.

Cost

Unit cost of each fuel; default value from the ECO window.

Savings

Annual increase or decrease in energy use as a result of this project, calculated by the PA algorithm.

Annual \$ Cost or Savings

Annual increase or decrease in the cost of energy as a result of this project. Equal to (\$/MBTU)*(MBTU/YR).

Discount Factor

From Table Ba NISTIR 4942 for ECIP projects, calculated below for ESPC projects.

Discounted Savings

Annual cost savings x discount factor.

$$\text{ESPC Energy Discount Factor} = \sum_{n=1}^N i_n \left(\frac{1}{1+d} \right)^n$$

where:

i = the fuel escalation factor for a specific year
(from Table Ca in the NISTIR 4942)

d = the ESPC discount rate (calculated on the previous page)

n = the year of energy usage.

Non-Energy Annual Recurring Savings (+) or Cost (-)

Annual Recurring (+/-)

List item.

Savings (+) or Cost (-)

Annual cost or savings.

Discount Factor

From Table A-2 in NISTIR 4942 for ECIP projects, calculated below for ESPC projects.

Discounted Savings/Cost

Annual savings or cost x discount factor.

$$\text{ESPC Non-Energy Annual Recurring Discount Factor} = \frac{(1+d)^N - 1}{d(1+d)^N}$$

where:

d = the ESPC discount rate (from the previous page)

N = the economic life of the project.

Non-Energy Non-Recurring Savings (+) or Cost (-)

Item

List item.

Savings (+) or Cost (-)

Annual cost or savings.

Year of Occurrence

Year in which savings or cost will be realized.

Discount Factor

From Table A-2 in NISTIR 4942 for ECIP projects, calculate below for ESPC projects.

Discounted Savings/Cost

Annual savings or cost x discount factor.

$$\text{ESPC Non-Energy Non-Recurring Discount Factor} = \frac{1}{(1+d)^n}$$

where:

d = the ESPC discount rate

n = the year that savings are realized.

First Year Dollar Savings =

total annual energy savings + annual recurring non-energy savings +
(non-recurring savings/economic life of the project)

Simple Payback = total investment/first year dollar savings

Total Net Discounted Savings =

total energy discounted savings + total non-energy discounted savings

Savings to Investment Ratio (SIR) = total net discounted savings/total
investment

7 Conclusions and Recommendations

This work has provided documentation for the Energy Manager Project Assistant, to help energy managers create correct, complete DD1391 energy project calculations and narratives.

The Energy Manager Project Assistant software program provides a standard template for DD1391 energy project calculations and narratives. This program allows energy managers to quickly and accurately develop information for DD1391 project documentation and supporting economic analyses using standardized methodology. The user provides specific site information to the analysis and adds narrative to describe the project at their installation. This new analysis tool saves time and ensures consistency in calculating energy and dollar savings by incorporating common assumptions and standardized algorithms.

Generation of a traditional life cycle cost analysis (LCCA) form used for direct-funded projects can help the user request/justify government funding. A second LCCA form allows the user to evaluate the energy savings and viability of alternatively financed proposals such as those developed under Energy Savings Performance Contracts (ESPCs) or utility partnerships.

References

- Bullough, John, Kun Michelle Huang, and Kathryn Conway, *Optimizing the Design and Use of Light-Emitting Diodes for Visually Critical Applications in Transportation and Architecture* (Lighting Research Center, 1998).
- Defense Logistics Agency (DLA) web site, "Lighting" includes descriptions of the latest available lighting technology and products: dscpl03.dscpl.dla.mil/gi/general/light1.htm
- E Source: *Electronic Encyclopedia*, Release VII (September 1992 – June 1999).
- E Source web site: <http://www.esource.com>
- "Federal Technology Alert: Liquid Refrigerant Pumping," http://www.pnl.gov/fta/7_lrp.htm
- "Fluorescent Lamps" Pacific Gas and Electric Energy Website, "Information," http://www.pge.com/customer_services/other/pec/inftoc/fluoresc.html
- General Services Administration web site: General Services Administration Lighting web site: <http://www.fedlightgov.com/>
- Lighting Research Center web site, <http://www.lrc.rpi.edu/Ltgtrans/LED/>
- Motor Challenge Information Clearinghouse, The, PO Box 43171, Olympia, WA 98504-3171.
- National Electrical Manufacturers Association Lighting Systems Division, "Application Note: Wiring Requirements for 2G11 Based T-5 Fluorescent Twin Lamps With Instant-start Ballasts," LDS 2B-1999, <http://www.nema.org/products/div2/eolupdate.html>
- Philadelphia Municipal Energy Office, *Light Emitting Diodes for Traffic Signal Displays* (December 1995).
- Rogers, Jim, and Ira Krepchin, *New High-Intensity Fluorescent Lights Outshine Their HID Competitors*, ER-00-1 (January 2000) Esource website, <http://www.esource.com/>
- Scholze, Richard J., Robert J. Nemeth, and Richard Gebhart, *Water Efficient Installations: Techniques and Technology* (U.S. Army Construction Engineering Research Laboratory [CERL], August 1998).

U.S. Environmental Protection Agency (USEPA) web site, which includes procurement information for water and energy conservation products and U.S. Department of Energy (DOE) Federal Energy Management Program (FEMP) recommended products in the top 25 percent of energy efficiency:

<http://www.energystar.gov>

<http://www.eren.doe.gov/femp/procurement/begin.html>

Whirlpool Corporation web site, <http://www.whirlpool.com> (Note that all the major brands have resource efficient washers available. This citation should not be interpreted as an endorsement of any particular brand.)

List of Abbreviations and Acronyms

| | |
|-------|---|
| ASD | Adjustable Speed Drive |
| DDC | Direct Digital Control |
| ECIP | Energy Conservation Investment Program |
| ECO | Energy Conservation Opportunity |
| EPAct | Energy Policy Act of 1992 |
| ESPC | Energy Saving Performance Contract |
| HVAC | Heating, Ventilating, and Air-Conditioning |
| LED | Light Emitting Diodes |
| LCCA | Life Cycle Cost Analysis |
| LPA | Liquid Pressure Amplifier |
| MACOM | (Army) Major Command |
| O&M | Operations and Maintenance |
| PA | Project Assistant |
| R&D | Research and Development |
| REEP | Renewables and Energy Efficiency Planning (Program) |

Appendix A: List of Military Installations in Project Assistant

Table A1. DOD installations included in Project Assistant.

| Army | | |
|------------------------------|-------------------------------------|---------------------------|
| Aberdeen Proving Ground | Fort Meade | Tobyhanna Army Depot |
| Anniston Army Depot | Fort Monmouth | Tooele Army Depot |
| Blue Grass Army Depot | Fort Monroe | Umatilla Chemical Depot |
| Carlisle Barracks | Fort Myer | Walter Reed |
| Corpus Christi Army Depot | Fort Polk | Watervliet Arsenal |
| Detroit Arsenal | Fort Richardson | West Point Mil Acad |
| Dugway Proving Ground | Fort Riley | White Sands Missile Range |
| Fort A.P. Hill | Fort Rucker | Yuma Proving Ground |
| Fort Belvoir | Fort Sam Houston | Air Force |
| Fort Benning | Fort Shafter | AF Academy |
| Fort Bliss | Fort Sill | Altus AFB |
| Fort Bragg | Fort Stewart | Andrews AFB |
| Fort Buchanan | Fort Wainwright | Arnold |
| Fort Campbell | Hawthorne Army Depot | Barksdale AFB |
| Fort Carson | Holston Aap | Beale AFB |
| Fort Detrick | Hunter Aaf | Bolling AFB |
| Fort Devens Res. Forces Trng | Iowa Aap | Brooks |
| Fort Dix Reserve Forces Trng | Lake City Aap | Buckley ANG Base |
| Fort Drum | Letterkenny Army Depot | Canon AFB |
| Fort Eustis | Lima Tank Plant | Carswell |
| Fort Gordon | Lone Star Aap | Charleston AFB |
| Fort Greely | Mcalester Aap | Columbus AFB |
| Fort Hamilton | Milan Aap | Davis Monthan AFB |
| Fort Hood | Natick R&D Engineering Center | Dobbins |
| Fort Huachuca | Newport Chemical Depot | Dover AFB |
| Fort Irwin | Picatinny Arsenal | Dyess AFB |
| Fort Jackson | Pine Bluff Arsenal | Edwards |
| Fort Knox | Presidio Of Monterey | Eglin |
| Fort Leavenworth | Pueblo Chemical Depot | Ellsworth AFB |
| Fort Lee | Radford Aap | F.E. Warren AFB |
| Fort Leonard Wood | Red River Army Depot | Fairchild AFB |
| Fort Lewis | Redstone Arsenal | Goodfellow AFB |
| Fort McCoy | Rock Island Arsenal | Grand Forks AFB |
| Fort McPherson | Sierra Army Depot | Grissom ARB |
| | Sunny Point Military Ocean Terminal | Gunter AFB |

| |
|---------------------|
| Hanscom |
| Hickam |
| Hill |
| Holloman AFB |
| Homestead |
| Hurlburt Field |
| Keesler AFB |
| Kelly |
| Kirtland |
| Lackland AFB |
| Langley AFB |
| Laughlin AFB |
| Little Rock AFB |
| Los Angeles |
| Luke AFB |
| Malmstrom AFB |
| March ARB |
| Maxwell AFB |
| McChord AFB |
| McClellan |
| McConnell AFB |
| McGuire AFB |
| Minot AFB |
| Moody AFB |
| Mountain Home |
| Nellis AFB |
| Offutt AFB |
| Onizuka AFS |
| Patrick AFB |
| Peterson AFB |
| Pope AFB |
| Randolph AFB |
| Reese AFB |
| Robins |
| Schriever AFB |
| Scott AFB |
| Seymour Johnson AFB |
| Shaw AFB |
| Sheppard AFB |

| |
|----------------------|
| Tinker |
| Travis AFB |
| Tyndall AFB |
| Vance AFB |
| Vandenberg AFB |
| Westover ARB |
| Whiteman |
| Wright-Patterson AFB |
| Navy |
| Adak |
| Alameda NARF |
| Albany |
| Annapolis |
| Beaufort/Parris Is |
| Bethpage |
| Brunswick |
| Charleston |
| Cherry Point |
| China Lake |
| Colts Neck |
| Corpus Christi |
| Crane NWSC |
| Dahlgren |
| Dallas |
| Fallon |
| Great Lakes |
| Gulfport |
| Indian Head |
| Indianapolis |
| Jacksonville |
| Key West |
| Kings Bay |
| Lakehurst |
| Lemoore |
| Los Angeles Area |
| Louisville |
| Mare Island |
| Mechanicsburg |

| |
|---------------------|
| Memphis |
| Meridian NAS |
| Miramar |
| Moffett Field |
| New Orleans |
| NY City |
| New London |
| Newport |
| Norfolk |
| Oakland |
| Oakland Hospital |
| Orlando |
| Patuxent River |
| Pearl Harbor |
| Pensacola |
| Philadelphia |
| Port Hueneme/Pt. Ma |
| San Diego |
| San Francisco |
| Seattle |
| Trenton |
| Warminster |
| Washington D.C. |
| Whidbey Is. |
| Yorktown |
| Marines |
| Barstow |
| Camp Lejeune |
| Camp Pendleton |
| Quantico |
| Twentynine Palms |
| Yuma |

Appendix B: List of Variables

Utility and Fuel Rates

- (E) Electric in (\$/KWh)
- (D) Annualized Demand in (\$/KW)
- (SD) Summer Demand in (\$/KW)
- (NAG) Natural Gas in (\$/MBtu)
- (O) Oil in (\$/MBtu)
- (C) Coal (\$/MBtu)
- (oth) Other (\$/MBtu)
- (W) Water (\$/Kgal)
- (S) Sewage Treatment (\$/Kgal)

General

- (#) Number of Units To Replace (Each)
- (U) Cost of Unit (\$)
- (L) Labor Cost (\$)
- (Hrs) Annual Hours of Operation (Hours)
- (maint) Change in Annual Maintenance Cost (\$/year)
- (d) Diversity Factor (%)
- (e) Economic life (Yrs)

Water

(Wuse) Typical Water Consumption/Use (Gallons/Use)

(HWuse) Hot Water Consumption/Use (Gallons of Hot Water/Use)

(ΔW) Water Saved/Use (Gallons of Water/Use)

(ΔHW) Hot Water Saved/Use (Gallons of Hot Water/Use)

(p) Persons/Unit

(use) Uses/Day/Person

(Erate) Electrical Pumping Energy Rate (MBtu/Kgal)

(Tdiff) Hot Water Temperature Differential ($^{\circ}F$)

(therm) Thermal Capacity of Water (Btu- $^{\circ}F$ -gal)

(NAGeff) NAG Water Heater Efficiency (%)

(%NAG) Percent of Water Heated by NAG (%)

(Eeff) Electric Water Heater Efficiency (%)

(%E) Percent of Water Heated by Electricity (%)

(PPGeff) PPG Water Heater Efficiency (%)

(%PPG) Percent of Water Heated by PPG (%)

Lighting

(FAP) Fraction of Area on Perimeter (%)

(COP) A/C COP

(ΔW) Wattage Saved (watts/unit)

(NAGeff) NAG Heating Efficiency (%)

(%NAG) Percent of Facility Heated by NAG (%)

(Oeff) Oil Heating Efficiency (%)

(%O) Percent of Facility Heated by Oil (%)

(Ceff) Coal Heating Efficiency (%)

(%C) Percent of facility heated by Coal (%)

(otheff) Other Heating Efficiency (%)

(%oth) Percent of facility heated by other (%)

Motors

(HPold) HP Rating of Existing Motor (HP)

(HPnew) HP Rating of Replacement Motor (HP)

(Δ HP) Change in HP Rating (HP)

Cooling

(Δ HP) Difference in Horsepower (HP)

(CDD) Cooling Degree Days ($^{\circ}$ F)

($\Delta\eta$) Change in Efficiency (%)

(size) Chiller size (tons)

(ref) Refrigeration (KW/ton)

(Δ ref) Old Refrigeration – New Refrigeration (KW/ton)

(Tsum) Summer Design Temperature ($^{\circ}$ F)

(Tcool) Cooling Temperature ($^{\circ}$ F)

(Δ T) Temperature Difference ($^{\circ}$ F)

Heating

(eff) Efficiency of Old Boiler (%)

(Reff) Efficiency of Replacement Boiler (%)

(size) Size of Replacement Boiler (MBtu/hour)

(Twin) Winter Design Temperature (°F)

(Theat) Heating Temperature (°F)

(HDD) Heating Degree Days (°F)

Direct Digital Control (DDC)

(#b) Number of Buildings

(sf) Square Footage of Building

(#points) Number of Monitoring and Control Points

(\$p) Cost per Point (\$)

(heat) Heating Load (Btu/sf/HDD)

(Ecool) Cooling Season Electrical Load (KWh/sf)

(Eheat) Heating Season Electrical Load (KWh/sf)

(ΔEcool) Cooling Load Energy Savings (%)

(ΔEheat) Heating Load Energy Savings (%)

(ΔE) Baseline Electrical Load Energy Savings (%)

(Lclg) Length of Cooling Season (Days)

Adjustable Speed Drives (ASDs)

(#) Number of ASDs

(\$) Installed Cost (\$)

(Hrs) Annual Hours of Operation

(flow) Rated Flow

Appendix C: Examples of Life Cycle Cost Analysis Reports

| LIFE CYCLE COST ANALYSIS SUMMARY ENERGY CONSERVATION INVESTMENT PROGRAM (ECIP) | | | | | |
|---|---------------------------|-------------------------|----------------------|-----------------------|---------------------------|
| LOCATION | FT MONMOUTH | REGION NO. | 3 | PROJECT NO. | 1A |
| PROJECT TITLE | 4 Ft Fluorescent Lighting | ECONOMIC LIFE | 15 | FISCAL YEAR | 2001 |
| ANALYSIS DATE | 10/31/00 | PREPARER | I.M. Saving | | |
| 1. INVESTMENT COSTS: | | | | | |
| A. CONSTRUCTION COSTS | | | | \$399,960 | |
| B. SIOH COST | | | | \$23,998 | |
| C. DESIGN COST | | | | \$23,998 | |
| D. TOTAL COST (1A+1B+1C) | | | | \$1,000 | |
| E. SALVAGE VALUE OF EXISTING EQUIPMENT | | | | \$447,955 | |
| F. PUBLIC UTILITY COMPANY REBATE | | | | | \$0 |
| G. TOTAL INVESTMENT (1D-1E-1F) | | | | | \$446,955 |
| 2. ENERGY SAVINGS (+) OR COST (-): | | | | | |
| DATE OF NISTIR 85-3273-12 USED FOR DISCOUNT FACTORS Apr-00 | | | | | |
| ENERGY SOURCE | COST \$/MBTU(1) | SAVINGS MBTU/YR(2) | ANNUAL \$ SAVINGS(3) | DISCOUNT FACTOR(4) | DISCOUNTED SAVINGS(5) |
| A. ELEC | \$26.38 | 2,926 | \$77,189 | 10.86 | \$838,274 |
| B. DIST | \$4.98 | 0 | \$0 | 12.13 | \$0 |
| C. RESID | \$0.00 | 0 | \$0 | 0.00 | \$0 |
| D. NG | \$7.25 | (496) | (\$3,596) | 12.61 | (\$45,349) |
| E. PPG | \$0.00 | 0 | \$0 | 0.00 | \$0 |
| F. COAL | \$2.22 | 0 | \$0 | 10.69 | \$0 |
| G. | \$0.00 | 0 | \$0 | 0.00 | \$0 |
| H. DEMAND | | | \$33,599 | 10.86 | \$364,883 |
| I. TOTAL | | 2,430 | \$107,192 | | \$1,157,809 |
| 3. NON-ENERGY SAVINGS (+) OR COST (-): | | | | | |
| A. ANNUAL RECURRING SAVINGS/COST (+/-) | | | | | |
| SOURCE: Maintenance | | | \$5,999 | | |
| (1) DISCOUNT FACTOR (TABLE A-2) | | | | 11.60 | |
| (2) DISCOUNTED SAVINGS/COST (3A x 3A1) | | | | | \$69,593 |
| B. NON-RECURRING SAVINGS (+) OR COST (-) | | | | | |
| ITEM | | SAVINGS (+) COST (-) | YEAR OF OCCUR(2) | DISCOUNT FACTOR(3) | DISCOUNTED SAV/COST(4) |
| 4 Ft Fluorescent Lighting | | | | | |
| a. First year maintenance | | \$20,000 | 1 | 0.97 | \$19,340 |
| b. | | \$0 | 0 | 0.00 | \$0 |
| c. | | \$0 | 0 | 0.00 | \$0 |
| d. TOTAL | | \$20,000 | | | \$19,340 |
| C. TOTAL NON-ENERGY DISCOUNTED SAVINGS (3A2+3B4d) | | | | | \$88,933 |
| 4. FIRST YEAR DOLLAR SAVINGS (2B+3A+(3B1d/YRS ECON LIFE): | | | | | \$114,524 |
| 5. SIMPLE PAYBACK: | | | | | 3.90 |
| 6. TOTAL NET DISCOUNTED SAVINGS (2I5+3C): | | | | | \$1,246,742 |
| SAVINGS TO INVESTMENT RATIO (SIR) (6/1C): | | | | | 2.79 |
| * Denotes an average based on multiple ECOs/WCOs | | | | | |

Figure C1. Example LCCA Energy Conservation Investment Program (ECIP) report.

| LIFE CYCLE COST ANALYSIS SUMMARY | | | | | |
|---|---------------------------|--------------------|----------------------|------------------------|-----------------------|
| ENERGY SAVING PERFORMANCE CONTRACT (ESPC) | | | | | |
| LOCATION | FT MONMOUTH | REGION NO. | 3 | PROJECT NO. | 1A |
| PROJECT TITLE | 4 Ft Fluorescent Lighting | ECONOMIC LIFE | 15 | FISCAL YEAR | 2001 |
| ANALYSIS DATE | 10/31/00 | PREPARER | I.M. Saving | | |
| CONTRACTOR'S ECONOMIC ASSUMPTIONS: | | | | | |
| A. PRIVATE BORROWING RATE | | 10 % | | | |
| B. RISK PREMIUM | | 5 % | | | |
| C. TAX RATE ON PROFITS | | 35 % | | | |
| D. ESPC DISCOUNT RATE ((A+B)/(1-C)) | | | | 18 | % |
| 1. INVESTMENT COSTS: | | | | | |
| A. CONSTRUCTION COSTS | | \$399,960 | | | |
| B. SIOH COST | | \$23,998 | | | |
| C. DESIGN COST | | \$23,998 | | | |
| D. TOTAL COST (1A+1B+1C) | | \$447,955 | | | |
| E. SALVAGE VALUE OF EXISTING EQUIPMENT | | \$1,000 | | | |
| F. PUBLIC UTILITY COMPANY REBATE | | \$0 | | | |
| G. TOTAL INVESTMENT (1D-1E-1F) | | \$446,955 | | | |
| 2. ENERGY SAVINGS (+) OR COST (-): | | | | | |
| ENERGY SOURCE | COST \$/MBTU(1) | SAVINGS MBTU/YR(2) | ANNUAL \$ SAVINGS(3) | DISCOUNT FACTOR(4) | DISCOUNTED SAVINGS(5) |
| A. ELEC | \$26.38 | 2,926 | \$77,189 | 4.57 | \$352,598 |
| B. DIST | \$4.98 | 0 | \$0 | 5.25 | \$0 |
| C. RESID | \$0.00 | 0 | \$0 | 5.25 | \$0 |
| D. NG | \$7.25 | (496) | (\$3,396) | 5.33 | (\$19,170) |
| E. PPC | \$0.00 | 0 | \$0 | 0.00 | \$0 |
| F. COAL | \$2.22 | 0 | \$0 | 4.81 | \$0 |
| G. | \$0.00 | 0 | \$0 | 0.00 | \$0 |
| H. DEMAND | | | \$33,599 | 4.57 | \$153,48 |
| I. TOTAL | | 2,430 | \$107,192 | | \$486,906 |
| 3. NON-ENERGY SAVINGS (+) OR COST (-): | | | | | |
| A. ANNUAL RECURRING SAVINGS/COST (+/-) | | | | | |
| SOURCE: Maintenance | | \$5,999 | | | |
| (1) DISCOUNT FACTOR (TABLE A-2) | | 5.09 | | | |
| (2) DISCOUNTED SAVINGS/COST (3A x 3A1) | | \$30,546 | | | |
| B. NON-RECURRING SAVINGS (+) OR COST (-) | | | | | |
| ITEM | SAVINGS (+) COST (-) | YEAR OF OCCUR(2) | DISCOUNT FACTOR(3) | DISCOUNTED SAV/COST(4) | |
| 4 Ft Fluorescent Lighting | | | | | |
| a. First year maintenance | \$20,000 | 1 | 0.85 | \$16,949 | |
| b. | \$0 | 0 | 0.00 | \$0 | |
| c. | \$0 | 0 | 0.00 | \$0 | |
| d. TOTAL | \$20,000 | | | \$16,949 | |
| C. TOTAL NON-ENERGY DISCOUNTED SAVINGS (3A2+3B4d) | | | | \$47,496 | |
| 4. FIRST YEAR DOLLAR SAVINGS (2D+3A+(3B1d/YRS ECON LIFE)): | | | | \$114,524 | |
| 5. SIMPLE PAYBACK: | | | | 3.90 | |
| 6. TOTAL NET DISCOUNTED SAVINGS (2I5+3C): | | | | \$534,402 | |
| SAVINGS TO INVESTMENT RATIO (SIR)(6/1G): | | | | 1.20 | |
| * Denotes an average based on multiple ECOs/WCOs | | | | | |

Figure C2. Example LCCA Energy Saving Performance Contract (ESPC) report.

Appendix D: Example DD1391 Report

| FY 2001 MILITARY CONSTRUCTION DATA | | | | | |
|------------------------------------|---|-------------------------------|----------|-----------|--------------|
| DD FORM 1391 | | | | | |
| Page 1 | | | | | |
| 1. | COMPONENT: | Army | | | |
| 2. | DATE: | 10/31/00 | | | |
| 3. | INSTALLATION & LOCATION: | FT MONMOUTH - FT MONMOUTH, NJ | | | |
| 4. | PROJECT TITLE: | 4 Ft Fluorescent Lighting | | | |
| 5. | PROGRAM ELEMENT: | | | | |
| 6. | CATEGORY CODE: | 800 00 | | | |
| 7. | PROJECT NUMBER: | 1A | | | |
| 8. | PROJECT COST (\$000): | 448 | | | |
| 9. | COST ESTIMATES: | | | | |
| | Item | U/M | Quantity | Unit Cost | Cost (\$000) |
| | 2'X4' linear fluorescent luminaires with F32T8 lamps and electronic ballast | Job | 1 | 400 | 400 |
| | Sub-Total | | | | 400 |
| | Contingency (6.00%) | | | | 24 |
| | Construction Cost | | | | 424 |
| | SIOH (6.00%) | | | | 24 |
| | Utility Company DSM Rebate | | | | 0 |
| | Total Request | | | | 448 |
| 10. | DESCRIPTION OF PROPOSED CONSTRUCTION: Replace existing 2'X4' F40T12/magnetic ballast fluorescent luminaires with new F32T8/electronic ballast luminaires. | | | | |
| 11. | REQUIREMENT: | | | | |
| A. | <u>Project</u> This project will reduce the electrical energy consumption of facilities by installing more efficient illumination equipment. | | | | |
| B. | <u>Requirement:</u> Existing illumination systems are inefficient, have been in service for at least three years, and the replacement project has a payback of ten years or less. | | | | |
| C. | <u>Current Situation:</u> Existing systems consume excess electrical power compared to other available technologies which can improve lighting quality while reducing energy consumption. | | | | |
| D. | <u>Impact if not Provided:</u> The installation will continue to sacrifice potential saving in energy dollars, in reduced maintenance costs, and may not meet federally mandated energy reduction goals. | | | | |

Figure D1. Sample DD1391 report.

CERL Distribution

Chief of Engineers

ATTN: DAIM-FDF-VE (2)
ATTN: CEHEC-IM-LH (2)
ATTN: HECSA Mailroom (2)
ATTN: CECC-R

Engineer Research and Development Center (Libraries)

ATTN: ERDC, Vicksburg, MS
ATTN: Cold Regions Research, Hanover, NH
ATTN: Topographic Engineering Center, Alexandria, VA

Defense Tech Info Center 22304

ATTN: DTIC-O

11
6/00

REPORT DOCUMENTATION PAGEForm Approved
OMB No. 0704-0188

Public reporting burden for this collection of information is estimated to average 1 hour per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing this collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to Department of Defense, Washington Headquarters Services, Directorate for Information Operations and Reports (0704-0188), 1215 Jefferson Davis Highway, Suite 1204, Arlington, VA 22202-4302. Respondents should be aware that notwithstanding any other provision of law, no person shall be subject to any penalty for failing to comply with a collection of information if it does not display a current valid OMB control number. PLEASE DO NOT RETURN YOUR FORM TO THE ABOVE ADDRESS.

1. REPORT DATE (DD-MM-YYYY)

02-2001

2. REPORT TYPE

Final

3. DATES COVERED (From - To)**4. TITLE AND SUBTITLE**Energy Manager Project Assistant:
User Manual**5a. CONTRACT NUMBER****5b. GRANT NUMBER****5c. PROGRAM ELEMENT NUMBER****6. AUTHOR(S)**

Elizabeth M. Jenicek, Donald F. Fournier, and Aide Uzgiriz

5d. PROJECT NUMBER

MIPR

5e. TASK NUMBER

W26HBF90417169

5f. WORK UNIT NUMBER

GS9

7. PERFORMING ORGANIZATION NAME(S) AND ADDRESS(ES)U.S. Army Engineer Research and Development Center (ERDC)
Construction Engineering Research Laboratory (CERL)
P.O. Box 9005
Champaign, IL 61826-9005**8. PERFORMING ORGANIZATION REPORT NUMBER**

ERDC/CERL TR-01-9

9. SPONSORING / MONITORING AGENCY NAME(S) AND ADDRESS(ES)Headquarters, U.S. Army Corps of Engineers (HQUSACE)
441 G Street, NW.
Washington, DC 20314-1000**10. SPONSOR/MONITOR'S ACRONYM(S)**

DAIM-FDF-VE

11. SPONSOR/MONITOR'S REPORT NUMBER(S)**12. DISTRIBUTION / AVAILABILITY STATEMENT**

Approved for public release; distribution is unlimited.

13. SUPPLEMENTARY NOTES

Copies are available from the National Technical Information Service, 5285 Port Royal Road, Springfield, VA 22161.

14. ABSTRACT

Department of Defense "Military Construction Data" form DD1391 includes no template for energy calculations and project narratives. The Energy Manager Project Assistant (PA) software program, an offshoot of the Renewables and Energy Efficiency Program (REEP), was created to fill this gap by providing a standard template for DD1391 energy project calculations and narratives. The energy and water conservation opportunities in REEP that generate the most savings were modified and included in PA. PA calculates resource and cost savings and generates DD1391 forms and supporting LCCA forms. Other benefits to the PA program in addition to quick, accurate, and consistent project preparation include accurate "what-if" analyses of individual conservation opportunities within a building or set of buildings, and its capability to evaluate Energy Savings Performance contract (ESPC) proposals for estimated energy/cost savings. This work provides documentation for the Energy Manager Project Assistant, to help energy managers create correct, complete DD1391 energy project calculations and narratives.

15. SUBJECT TERMSwater conservation
energy conservationinstallation management
DD1391

life cycle cost analysis (LCCA)

16. SECURITY CLASSIFICATION OF:**a. REPORT**

Unclassified

b. ABSTRACT

Unclassified

c. THIS PAGE

Unclassified

17. LIMITATION OF ABSTRACT

SAR

18. NUMBER OF PAGES

84

19a. NAME OF RESPONSIBLE PERSON

Elizabeth M. Jenicek

19b. TELEPHONE NUMBER (include area code)
(217) 373-7238